Spomit 3 Copies io Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

I	API	NO.			***		

DISTRIC 1000 Rio	T III Brazos l	Rd., .	Aziec,	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WEL 30-045-27616 5. Indicate Type of Lease FEE X STATE

6. State Oil & Gas Lease No.

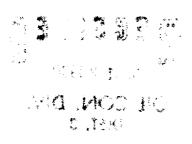
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Weil: OF GAS WELL WELL WILL GAS	Carnes 11			
2. Name of Operator Richmond Petroleum Inc.	8. Weii No.			
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Tx 75201	9. Pool name or Wildcat			
4. Well Location Unit Letter L : 1,800 Feet From The South Line and 230	Feet From The West Line			
24.4 TOWNER 10.4 TOWNER 10.4 TOWNER	NMPM San Juan County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6, 149'				
11. Check Appropriate Box to Indicate Nature of Notice, R	eport, or Other Data			
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB			
OTHER: OTHER: Dril	ling			

Drilling history attached.

JUN1 3 1990

OIL CON. DIV. DIST. 3

I hereby certify that the information shows is true and complete to the best of my logowledge and belief. SKINATURE Drilling Foreman	DATE 6/11/90
TYPE OR FRINT NAME Carl C. Merilatt	TELEPHONE NO. 505-327-980
(This space for State Use) APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE	JUN 2 7 1990
CONTRACTOR OF ADDROVAL & ANV	



CARNES 11 NO. 1

June 5, 1990

TD: 248'

Current Operation: WOC

Drilled 248' in the last 24 hours. Surveys: 1° @ 248'. Mud: Spud. WT: 9, Vis: 45. 500 psi, 685 SPM, 120 RPM. All wt. Bit #1 - Reed HP 11, 12-1/4". In @ 0', out @ 248'. Made 248' in 8-1/2 hrs. 100' of boulders. Rig up BJ and cement w/ 175 sx Class "B" 2% Calc. 1/4# celloflake per sk. Plug down @ 7:00 a.m. 6/5/90.

Rig Breakdown

Rig down and move 10 hrs
Rig up 7-1/2 hrs
Mix spud mud 1 hr
Drill rat and mouse hole 2 hrs

Drill 12-1/4 surface

 spud @ 8:00 a.m.
 8-1/2 hrs

 Survey and TOH
 3/4 hr

Run 6 jts 9-5/8" - had 248'

Set @ 233' K.B. 1-1/4 hrs RU BJ cement and cement 1/2 hr

June 6, 1990

TD: 1,000' KB

Current Operation: Drilling

Drilled 752' in the last 24 hours. Surveys: 1/2° @ 712'. Test

BOP - 600 psi. Drill out @ 7:00 p.m. (CCM)

<u>June 7, 1990</u>

TD: 2,128' KB

Current Operation: Drilling

Drilled 1128' in the last 24 hours. Surveys: 3/4° @ 1,211', 3/4°

@ 1,700'. (CCM)

June 8, 1990

TD: 2,517'

Current Operation: Rig down

Drilled 389' in the last 24 hours. Condition hole to run casing. TOOH w/ DP & DC. Rig up casing crew. Run 75 jts 7" 23# casing. Circulate last jt down with rig pump. Condition hole to cement and rig up BJ Titan to cement. Establish circulation with 10 Bbls fresh water. Mix and pump 225 sx Class "B" cement with 2% sodium metasilicate and 1/4#/sk celloflakes. Yield 2.06 cu ft/sk, density 12.48 lb/gal. Tail in with 150 sx Class "B" cement with 2% CaCl and 1/4#/sk celloflakes. Drop top wiper plug and displace cement

with 98.5 Bbls fresh water. Bump plug 500 psi over diff. Plug down 5:40 a.m. Bleed pressure back, float held good. Circulate 3 Bbls cement to surface. Set slips, cut off casing and rig down. (ARM)

Cement nose guideshoe	.95
Shoe joint	17.36
94 jts	2500.03