

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27616
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Carnes 11
2. Name of Operator Richmond Petroleum Inc.	
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Tx 75201	8. Well No. 1
4. Well Location Unit Letter L : 1,800 Feet From The South Line and 230 Feet From The West Line Section 11 Township 32N Range 6W NMPM San Juan County	9. Pool name or Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6,149'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilling history attached.

RECEIVED
JUN 13 1990
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl C. Merilatt TITLE Drilling Foreman DATE 6/11/90
TYPE OR PRINT NAME Carl C. Merilatt TELEPHONE NO. 505-327-980

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE APPROVED, DISTRICT # DATE JUN 27 1990
CONDITIONS OF APPROVAL, IF ANY:

3 1353 2

RECEIVED
OFFICE OF THE
COMPTROLLER
GENERAL

CARNES 11 NO. 1

June 5, 1990

TD: 248'

Current Operation: WOC

Drilled 248' in the last 24 hours. Surveys: 1° @ 248'. Mud: Spud. WT: 9, Vis: 45. 500 psi, 685 SPM, 120 RPM. All wt. Bit #1 - Reed HP 11, 12-1/4". In @ 0', out @ 248'. Made 248' in 8-1/2 hrs. 100' of boulders. Rig up BJ and cement w/ 175 sx Class "B" 2% Calc. 1/4# celloflake per sk. Plug down @ 7:00 a.m. 6/5/90.

Rig Breakdown

Rig down and move	10 hrs
Rig up	7-1/2 hrs
Mix spud mud	1 hr
Drill rat and mouse hole	2 hrs
Drill 12-1/4 surface	
spud @ 8:00 a.m.	8-1/2 hrs
Survey and TOH	3/4 hr
Run 6 jts 9-5/8" - had 248'	
Set @ 233' K.B.	1-1/4 hrs
RU BJ cement and cement	1/2 hr

June 6, 1990

TD: 1,000' KB

Current Operation: Drilling

Drilled 752' in the last 24 hours. Surveys: 1/2° @ 712'. Test BOP - 600 psi. Drill out @ 7:00 p.m. (CCM)

June 7, 1990

TD: 2,128' KB

Current Operation: Drilling

Drilled 1128' in the last 24 hours. Surveys: 3/4° @ 1,211', 3/4° @ 1,700'. (CCM)

June 8, 1990

TD: 2,517'

Current Operation: Rig down

Drilled 389' in the last 24 hours. Condition hole to run casing. TOOHS w/ DP & DC. Rig up casing crew. Run 75 jts 7" 23# casing. Circulate last jt down with rig pump. Condition hole to cement and rig up BJ Titan to cement. Establish circulation with 10 Bbls fresh water. Mix and pump 225 sx Class "B" cement with 2% sodium metasilicate and 1/4#/sk celloflakes. Yield 2.06 cu ft/sk, density 12.48 lb/gal. Tail in with 150 sx Class "B" cement with 2% CaCl and 1/4#/sk celloflakes. Drop top wiper plug and displace cement

with 98.5 Bbls fresh water. Bump plug 500 psi over diff. Plug down 5:40 a.m. Bleed pressure back, float held good. Circulate 3 Bbls cement to surface. Set slips, cut off casing and rig down. (ARM)

Cement nose guideshoe	.95
Shoe joint	17.36
94 jts	2500.03