

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-27616
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Carnes 32-6-11	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RELIVE ☐ OTHER _____		8. Well No. #1	
2. Name of Operator Richmond Petroleum Inc.		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator 2651 N. Harwood, Suite 500, Dallas, Texas 75201			
4. Well Location Unit Letter <u>L</u> : <u>1800</u> Feet From The <u>South</u> Line and <u>230</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County			
10. Date Spudded 6/5/90	11. Date T.D. Reached 6/9/90	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA, RKB, RT, GR, etc.) 6149' GR
14. Elev. Casinghead	15. Total Depth 2839'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>2</u>
18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____			19. Producing Interval(s), of this completion - Top, Bottom, Name
20. Was Directional Survey Made			21. Type Electric and Other Logs Run Dual Induction - SPL, Comp. Neutron Form. Density
22. Was Well Cored			23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	233'	12 1/4"	175 sx Class B	
7"	23#	2517'	8 3/4"	375 sx Class B	
4 1/2"	11.5#	2839'	6 1/4"	95.8 sx Class B	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Performance record (interval, size, etc. number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Casing Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

JAMES L. MERKEL

Title

ENGINEERING

Date

12-28-92