

INSTRUCTIONS
P. O. Box 1900, Hobbs, NM 88240

INSTRUCTIONS
P. O. Drawer 60, Artesia, NM 88210

INSTRUCTIONS
1000 Pico Plaza Bld., Artesia, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2000
Santa Fe, New Mexico 87504-2000

RECEIVED

OCT 28 1991

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL CON. DIV.
DIST. 3

Operator Conoco Inc.	Well API No. 30-045-27630
Address 3817 H.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) Flow Well ☒ Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ NOTE: New connection for coal seam gas	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC Federal	Well No. 2	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 078119
Location Unit Letter L : 1500 Feet From The South Line and 1220 Feet From The West Line Section 12 Township 32N Range 11W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co	1670 Broadway, P.O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Res'v
		☒	☒					
Date Spudded 8-02-90	Date Compl. Ready to Prod. 3-05-91		Total Depth 3207'		P.D.T.D.			
Elevations (DF, NKB, NT, GN, etc.) 6512' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2900'		Tubing Depth 3081'			
Perforations 2900 - 3001					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		234'		150 sx Class "B"			
7 7/8"	7"		2900'		550 sx Class "B"			
	2 7/8"		3081'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1624	Length of Test 24 hrs.	Bbls. Condensate/MMCF NA	Gravity of Condensate NA
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-In) 1258	Casing Pressure (Shut-In) 1258	Choke Size Open

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. W. Baker
Signature
W. W. Baker Admin. Supervisor
Printed Name
10-23-91 (405) 948-4859
Date Telephone No.

OIL CONSERVATION DIVISION

OCT 28 1991

Date Approved

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT 3