

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
96 JUL 25 AM 10:11

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FNL

790FEL

Sec. 25 T 32N R 11W

Unit A

6. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields A

#20

9. API Well No.

3004527742

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate/Cleanout

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perform a recavitation and clean out of this well per the attached procedures.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
JUL 30 1996
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

07-24-1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

JUL 25 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

* See Instructions on Reverse Side

NMOCD

Fields A 20

Orig. Comp. 05/90

TD = 2986' , PBD = 2986'

Federal: NM-010989

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1st Version

1. Install/Check anchors. Inspect location for pit, access, etc.
2. Pick up drillstring/workstring
3. MIRU WL. Set plug in tubing.
4. MIRU Rig #56 with blooie lines, 2" flowline off of manifold, sample box catcher
5. NUBOE, kill well w/ produced coal water, if necessary
6. TOH w/ 2 3/8" tbg @ 2554'
7. Perform flow test as follows after unloading well (calibrate all pres gauges before test):
 - a. 1 hour flow down 2" flowline. Record pres at the manifold every 15 min
 - b. 1 hour flow through 3/4" positive choke. Record pres & rate every 15 min
 - c. 1 hour shutin test. Record pres every 15 min
8. TIH w/ 4 3/4" bit, bit sub, drill collars and workstring. Cleanout hole to TD. Rotate and reciprocate until hole is clean. Sweep w/ 10 bbls of water & 2 bbls of soap. Make note of fill & attempt to rotate (off ledge) before cleaning to bottom
9. TOH w/ bit to BOP stack. Close blind rams.
10. Perform flow test as follows:
 - a. 1 hour flow down 2" flowline. Record pres at the manifold every 15 min
 - b. 1 hour flow through 3/4" positive choke. Record pres & rate every 15 min
 - c. 1 hour shutin test. Record pres every 15 min
11. Initiate natural surges. Work for minimum of 8 hours. If there is no sign of coal, inject air only @ 3,600 CFM to perform break over test. Start surging with air @ 100 psig below breakover for 36 hours or hole bridges over
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 - c. 1 hour shutin test. Record pres every 15 min
15. Repeat steps 11-14 and report results to engineers.
16. Cleanout to PBD @ 2986'
17. Based on flowtest, determination of tbg size (if any) will be done after cleanout
18. RDMO Rig #56. Return well to production

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

Pager - (303) 687-3819

H - (303) 980-6324

Fax - (303) 830-4777

Continuous Fax - (303) 830-4276

Sheet No _____ Of _____
File _____

SUBJECT Fields A 20

Spud 5/90

Appn _____

Date 6/28/96

Bicycle track 60/91

By KQV

Recav 3/94

TOC - Surf (circ)

8 5/8"

60/12/91
Elem. Analysis: 98% CH₄ 3.8% C₂H₆

TOC - Surf (Circ)

2 1/8"

Based on Mer log

2701' 3'

2722' 4'

127 43' 3'

2748' 11'

2832' 9'

2874' 1'

2954' 15

29 81' 3'

Total 47'

- DV?
2:54' - +bg
26:00'
26:13' > Window

1643' > under room
2157

2786'-TD
2192'-CSG
2199'-TD (old)

5 1/2", 17", 11-80 (ID 4.892", Drift 4.707")

Click H_2O Froc
2701-12984' 456P