Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	M APPR	OVE	D
Budget Bure	eau No.	. 10	04-0135
Expires:			

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Budget Bur-	eau No.	100	04-0135
Expires:	March	31,	1993

DOMEAN	5 0. 2.		- artitle				
DEPORTS OF AND DEPORTS ON WELLS				5. Lease Designation and Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS			SF - 0780	SF - 078039			
Do not use this form for prope	osals to drill or to deeper	or reentry to a different	reservoir.	SF - 0780: 5 16. If Indian, Allottee or Tribe Name			
Use "APPLICA	ATION FOR PERMIT - "	for such proposals	IGIT POLL				
		91 19					
		070	FARMINGTON	If Unit or CA, Agreement Desig	pation		
. Type of Well				a sat II Name and No			
Oil Gas Other				8. Well Name and No.	# 21		
2. Name of Operator		Attention:		BARNES B	# Z.I		
AMOCO PRODUCTION COM	PANY	Nancy I. Whitak	er	9. API Well No.			
P.O. BOX 800 DENVER, COLORADO 80201 303-830-5039		3004527	3004527743				
		}	10. Field and Pool, or Exploratory Area				
	Location of Well (Footage, Sec., T., R., M., or Survey Description)			FRUITLAND	COAL		
4. Location of Well (Footage, Sec., 1., It., III., or				11. County or Parish, State			
1250 FSL 800 FW	/I Sec. 13	T 32N R 11W	UNIT M	6411 1141	NEW MEYICO		
12001 01 0001 11	· -			SAN JUAN	NEW MEXICO		
OUTOW ADDRODDIN	ATE BOY(s) TO IN	DICATE NATURE	OF NOTICE.	REPORT, OR OTHER DA	ATA		
2. CHECK APPROPRIA	TIE BOX(S) TO IN	DICKIE WATORE					
TYPE OF SUBMISSION			TYPE OF ACTIO	IN			
		Abandonment		Change of Plans			
Notice of Intent		Recompletion		New Construction Non-Routine Fracturing			
№		Plugging Back		Water Shut-Off			
Subsequent Report		Casing Repair Altering Casing		Conversion to Injection			
Final Abandonment Notice		Other REPAIR		Dispose Water			
Final Abandonment Notice			(Note:	Report results of multiple completion on \	Well Completion or		
				pletion Report and Log form.)			
13. Describe Proposed or Completed Operations	(Clearly state all pertinent details	and give pertinent dates, includi	ng estimated date of sta	arting any proposed work. If well is direc	ctionally drilled, give		
subsurface locations and measured and true	vertical depths for all markers at	nd zones pertinent to this work.)	•				
FOR NOI APPROVED ON	1-9-97						
MIRUSU 1/13/97							
RU HCR VALVES & BLOO	IE LINES. KILLED WI	ELL W/PRODUCED C	OAL WATER.				
TIH W/ 4 3/4" BITH C/O TC	TD. R&R BOTTOM.	RETNED HEAVY CO/	AL/SHALE FINE	S + H2O.			
SI 1 UD EOD DRESSLIRE I	RUILD LIP FLOW TE	ST THRU 3/4" CHOKE	FOR 1 HR. (3/	125MMCFD). TIH C/O TO	TD. R&R		
POTTOM A HPS SWEPT	W/10BBLS OF WATE	RISOAP MIST. TIH W	//3 1/2" LINER L	ANDED AT 2890'. TOP AT	2490'. FLOW		
TEST WELL 1 HR ON 3/4"	CHOKE 3 125 MMC	FD VERY WET GAS.					
TEST WELL THE ON SIT	OF TOTAL. O. 120 Hillion		_		`		
RAN CAMERA TO 2890'.			S	DECEIVEI			
TOH W/LINER AND CAME	DΛ			need to end	1		
TOH WILINER AND CAME	INA.			M AILE 2 0 1007	e of the second second		
DDC1140 4/45/05			1	pu NOO 2 0 1007			
RDSUMO 1/15/96					T ?		
				OIL COM. DIV	lo -		
				प्राक्त है			
				Entraction Co.			
14. I hereby certify that the foregoing is true and	1 correcty		0	i-t-art	08-07-1997		
signed Manach	Muyo	Title _	Staff A	ssistant Date _			
- Congress				ACCEPTED FOR	RECORD		
(This space for Federal or State office use)							
		Title _		Date- as	107		
Approved by Conditions of approval, if any:		fitte -		AUG 1 5 19	33 /		
Conditions of approval, if any:							