

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well AP No. 30-045-27746
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-7 Unit	Well No. 208	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Other	Lease No. SF-078542
Location Unit Letter B : 1200 Feet From The North Line and 1440 Feet From The East Line Section 34 Township 32N Range 7W, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7-25-90	Date Compl. Ready to Prod. Perf'd 10-3-90		Total Depth 3505'		P.B.T.D. 3505'			
Elevations (DF, RKB, RT, GR, etc.) 6737' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3370'		Tubing Depth 3487'			
Perforations 3370' - 3502'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	283.62'	250 SX C1 G-Circ 71 SX
8-3/4"	7", 23#, J-55	3345.22'	500 SX 65/35 POZ, 150 SX
6-1/8"	5-1/2", 23#, P110	3504'	C1 G, Circ. 142 SX
	2-3/8", 4.7#, J-55	3487'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
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Length of Test	Tubing Pressure	Casing Pressure	Choke Size
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Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
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GAS WELL

Actual Prod. Test - MCF/D 559	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (Pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 175	Casing Pressure (Shut-in) 1470	Choke Size 2"

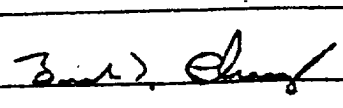
VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


R.A. Allred Drilling Supervisor
Printed Name Date 10-10-90 Telephone No. (505) 599-3412

OIL CONSERVATION DIVISION

NOV 20 1990

Date Approved
By 
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.