Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR AL	LOWAB	LE AND A	UTHORIZ	ATION S			•	
	TO TRA	NSP(JHI UIL	ANU NA I	URAL GA	Mai V	Pl No.			
perator						30-045-27751				
Northwest Pipeline Cor				_			<u> </u>			
3539 East 30th Street	- Farmington	n, NM	8740	2 Other	r (Please explai	n)			·	
eason(s) for Filing (Check proper box)	Change in	Transpo	orter of:		, , , , , , , , , , , , , , , , , , ,	•			i	
lew Well		Dry Ga								
hange in Operator	Casinghead Gas	Conder								
change of operator give name										
nd address of previous operator I. DESCRIPTION OF WELL A	AND LEASE									
Lease Name	Well No.	Well No. Pool Name, including			E toursearch			i of Lease Redoral XXX Feet E3088 E3091		
Cox Canyon	202 Basin Fru			itland Coal			E3092 E3093			
Location M	. 792			South	1	157 For	st From The		Line	
Unit Letter	_ i	_ Feel F	rom The						County	
Section 16 Township	_p 32N	Range	11W	, Ni	ирм,	San Ji	uan .		County	
II. DESIGNATION OF TRAN	SPORTER OF C	IL AN	ND NATU	RAL GAS			2015	tum ta ta ka sa		
Name of Authorized Transporter of Oil	or Conde	nsale		Address (Gin	e address to wh	ich approved	copy of this f	OFM 13 10 DE 34	nu j	
Name of Authorized Transporter of Casing	r of Casinghead Gas or Dry Gas				e address to wh			form is 10 be se	nt)	
North West Rep	Repetino Corp.			Is gas actually connected? When						
If well produces oil or liquids, give location of tanks.	Unit Sec.	I wp.	Kgc	18 gas actual	у солиссии.					
If this production is commingled with that	from any other lease of	r pool, g	ive comming	ing order num	ber:			<u>,</u> .		
V. COMPLETION DATA						γ - <u>:</u>	l ne nest	Isama Bashu	Diff Res'v	
Designate Type of Completion	- (X) Oil We	:U U:	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v		
Date Spudded	Date Compi. Ready	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	SCOST ND	,	
10-2-90		10-23-90			3633 KB Top Oil/Gas Pay		3602 KB			
Elevations (DF, RKB, RT, GR, etc.)	-	Name of Producing Formation			3318'			3563'		
6900' KB & 6886' GR	Fruitland			3318				Depth Casing Shoe		
Perforations 3318' - 3575'										
3310 - 30/3	TUBING	TUBING, CASING AND			CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
12-1/4"	9-5/8"	9-5/8"			227'			120		
8-3/4"	5-1/2"				36331			695		
	2-3/8"				3563'			none		
V. TEST DATA AND REQUE	ST FOR ALLOY	WARL.	E							
OIL WELL (Test must be after	recovery of total volum	ne of loa	id oil and mu	11 be equal 10 c	or exceed top al	lowable for th	is depth or b	e for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift,			eic.)			
Lank of Test	Tubing Program	Tubing Pressure			Casing Pressure			Choke Size		
Length of Test	Inomia Liesante				M.	A 1000				
Actual Prod. During Test Oil - Bbls.				Water - Bbl		: 9 1990	i .			
					OIL CO	N. D	N -			
GAS WELL				TIBEL ATT	ennie/M/M	ST. 3		Condensate		
Actual Prod. Test - MCF/D	Length of Test			BOIL CORG	CRIMIC WILLIAM		3.1.1., 0	. 400000		
Testing Method (pitot, back pr.) TSTM	Tubing Pressure (S	Shut-in) TM		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Da	Date Approved OCT 2 9 1990					
Camo Hamon Signatura				Ву	By Griginal Signed by FRANK T. CHAVEZ					
Signature Carrie Harmon Printed Name		Titl		Titl	e SUPER	VISOR DI	STRICT #	3		
10-29-90		327 Telephor	-5351	- ''''						
Date		reschuo	W 17U.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

