

Form 11-100-3
December 1989

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

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019 FARMING

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990
5. Lease Designation and Serial No.
SF-078039
6. Wellhead, Refinery or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1070' FEL x 990' FNL, NE/NE Sec. 24-32N-11W

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Barnes Gas Com D #1

9. API Well No.

30-045-27789

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Whipstock

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to whipstock the wellbore of the subject well using the attached procedures.

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OIL CON. DIV
DIST. 3

Please call Cindy Burton at 303-830-5119 if you have any questions.

(Verbal approval received from Wayne Townsend to Joe Mayotti 3/21/91.)

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton/CUB

Title

Sr. Staff Admin. Supervisor

Date

3/21/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

AMOCO

APPROVED
APR 12 1991
Ken Townsend
AREA MANAGER

Barnes Gas Com D No. 1

03/21/91

Window Cutting ProcedurePREPARATORY WORK

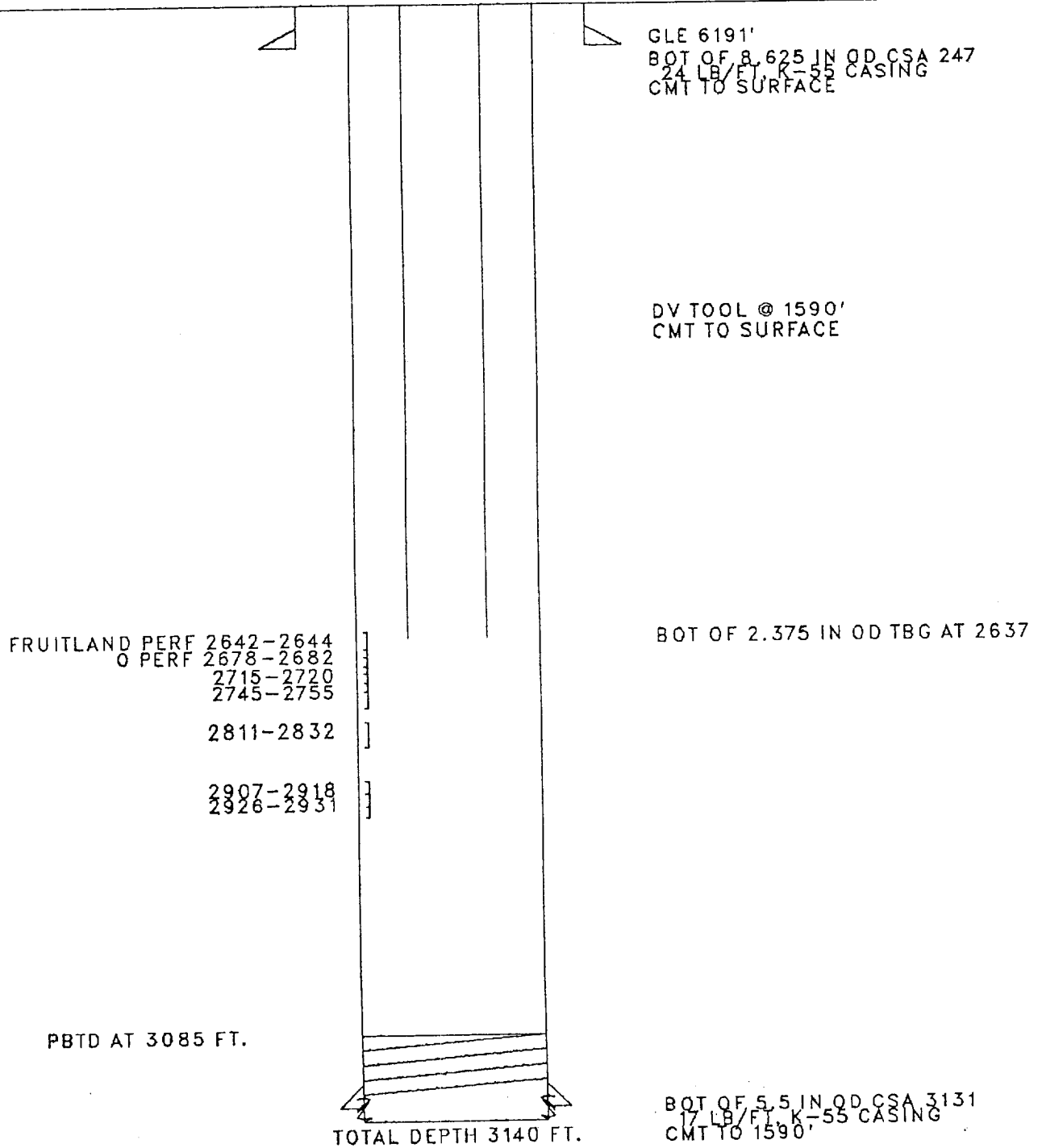
MIRUSU, pull tubing, set wireline RBP at 2600' RD Huberhead and weld on 11" 3000# casing head for 5 1/2" (Note: set at ground level). NU 7 1/16" tubing head. TIH with retrieving head and retrieve bridge plug. TIH with tubing and land at 2600', hang off. Modify location to accept the air drilling package (ie. change it to look like a "Top Set" location).

WINDOW CUTTING

1. NU BOPS. (Note: Replace 3 1/2" DP rams with 2 7/8" rams.
2. TOH with 2 3/8" tubing and LD same.
3. TIH with 5 1/2" A/Z packer/whipstock assembly and starting mill.
4. Set packer so that the top of the window will be at 2600' (isolating previous perforations). Casing collar at 2605' per HLS GR log run (07/05/90).
5. Shear carrier lug bolt with 40-75000# pull up.
6. Commence cutting window with starting mill. Mill up lug bolt and TOH.
7. PU window cutting mill and watermelon mills, TIH cut window plus 3-5' of formation.
8. TOH x PU taper mill, string and watermelon mills.
9. TIH and elongate window and smooth out any burrs left in window. Mill 5'.
10. TOH and PU a building BHA/CST BHA:
 - 4 3/4" Bladed mill
 - N.B. stabilizer
 - 10 - 3 1/2" DC's with float
 - 2 7/8" AOH drill pipe
11. Drill to TD with expected coals at:
 - 2642-44 - (of 2931') - TVD
 - 2678-82
 - 2715-20
 - 2745-55
 - 2811-32
 - 2907-18
 - 2926-31
- Note: Have mud logger on location.
12. TOH and run CST procedure.

sidetracking $\approx 25'$

BARNES GAS COM /D/ #1
T32N R11W SEC 24 SW NE NE
SAN JUAN COUNTY, NEW MEXICO



FILENAME:
BARNESD108/03/90