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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27810
Address P.O. Box 800, Denver, Co. 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Barnes Gas Com F #1	Well No. #1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State Federal or XXX	Lease No. SF-078039
Location				
Unit Letter K	1520'	Feet From The S	Line and 1805'	Feet From The W
Section 26	Township 32N	Range 11W	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P.O. Box 800, Denver, Co. 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/29/90	Date Compl. Ready to Prod. 6/26/91	Total Depth 3300'	P.D.T.D. 3242'					
Elevations (DF, RKH, RT, GR, etc.) 6446' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2928'	Tubing Depth 2524'					
Perforations See Attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 258"		SACKS CEMENT Surf, 200sx CI B w/2% CAL			
7 7/8"	5 1/2"		3262"		1st stg.) 122 sx CI G			
	2 3/8"		2524"		dowell 65/35 poz, Tail w/			
	200 sc CI G dowell, (2nd stg) 408 sx CI G dowell		65/35 poz, tail w/60 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		RECEIVED JUL 31 1991 OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MMCF/D 167	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 320	Casing Pressure (Shut-in) 320	Choke Size 1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Whaley
Signature
D. W. Whaley, Staff Admin. Supervisor

Printed Name
7/29/91 (303) 830-4280 Title

Date (Salazar) Telephone No.

OIL CONSERVATION DIVISION

Date Approved **AUG 27 1991**

By *James J. Shaw*
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and IV for new wells.

Banner

Perf: 5/24/91

2928'-2933', W/8 JSPF, .5" diam., 40 shots open.
2937'-2939', W/8 JSPF, .5" diam., 16 shots open.
2946'-2949', W/8 JSPF, .5" diam., 24 shots open.
2959'-2962', W/8 JSPF, .5" diam., 24 shots open.
2997'-2999', W/8 JSPF, .5" diam., 16 shots open.
3061'-3064', W/8 JSPF, .5" diam., 24 shots open.
3072'-3074', W/8 JSPF, .5" diam., 16 shots open.
3077'-3085', W/8 JSPF, .5" diam., 64 shots open.
3109'-3112', W/8 JSPF, .5" diam., 24 shots open.
3168'-3183', W/8 JSPF, .5" diam., 120 shots open.

Frac: 6/1/91

Frac down casing with 1320 BW and 570 BBls CO2 pad,
started sand and pumped 1020 BW and 502 BBls CO2 during sand
stage, 21030# 40/70 brady sn, 139470 20/40# arizona sn.
AIR 88 BPM, AIP 1800psi.