

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.	Well API No. 30-045-27813
Address P. O. Box 800, Denver, CO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Case "B"	Well No. 19	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State Federal or Lease	Lease No. SF-078095
Location Unit Letter <u>B</u> : <u>880'</u> Feet From The <u>N</u> Line and <u>1560'</u> Feet From The <u>E</u> Line Section <u>5</u> Township <u>31N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/4/90	Date Compl. Ready to Prod. 9/20/90		Total Depth 3299'		P.B.T.D. 3238'			
Elevations (DF, RKB, RT, GR, etc.) 6417' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2840'		Tubing Depth 3000'			
Perforations See Attached				Depth Casing Shoe				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	265'	165 sx Class B
7-7/8"	5-1/2"	3280'	(Stg. 1) 100 sx C1 B
	2-3/8"	3000'	65/35 lead, 0 200 sx C1 G tail. (Stg. 2) 375 sx C1

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		B 65/35 lead, 60 sx C1 G tail.	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 910	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 380	Casing Pressure (Shut-in) 440	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor

Printed Name
2/1/91 (303) 830-4280

Date
Telephone No.

OIL CONSERVATION DIVISION

MAR 01 1991

Date Approved

By

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Case 'B'

Perf: 9/4/90

3046'-3060' W/4 JSPP, .49 in diam., 56 shots open.

3064'-3068' W/4 JSPP, .49 in diam., 16 shots open.

3075'-3079' W/4 JSPP, .49 in diam., 16 shots open.

Frac: 9/6/90

Frac down casing as follows: Stage 1 pad 45300 gal fresh WT, Stage 2 pad 13600 gal slick WT, Stage 3 6600 gal slick WT, 40/70 sn 6600#, Stage 4 20900 gal slick, 20/40 sn 41400#, flush with 70 BBls fresh water, AIP 2500psi, AIR 62BPM.

Perf: 9/7/90

2840'-2842' W/4 JSPP, .50 in diam., 8 shots open.

2865'-2870' W/4 JSPP, .50 in diam., 20 shots open.

2932'-2936' W/4 JSPP, .50 in diam., 16 shots open.

2954'-2966' W/4 JSPP, .50 in diam., 48 shots open.

2970'-2975' W/4 JSPP, .50 in diam., 20 shots open.

Frac: 9/9/90

Frac down casing with 11800 gal water, 8400# 40/70 Brady sn, 71500# 20/40 Brady sn, Flush with 61 BBls fresh wt, AIP 66 BPM, AIR 2400psi.