30-045-27814

Form 3160-3 (November 1983)

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

(formerly 9-331C)		IED STATES	reverse s	lde)	Expires August	31, 1985
		T OF THE INT			5. LEASE DESIGNATION	AND SERIAL NO.
A PDLICATIO					SF078096	
1a. TYPE OF WORK	IN FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG E	BACK	G. IF INDIAN, ALLOTTER	OR TRIBE NAME
	IILL [x]	DEEPEN 🗌	PLUG BA	ск 🗆	7. UNIT AGREEMENT N	AMB
b. Tipe of well	1AB [***]	(Access	- AV			
2. NAME OF OPERATOR	WELL X OTHER	Coal Seam	ZONE ZONE	'L'B	8. FARM OR LEASE NAI Mudge B	(5
Amoco Produc	tion Company	A TOTAL T	T. Brown brown		9. WELL NO.	
3. ADDRESS OF OPERATOR	CION COMPANY	AIIN: J.	L. Hampton		61	
P. O. BOX 80 4. LOCATION OF WELL (I	10. FIBLD AND POOL, OR WILDCAT					
At surface	Basin Fruitlan					
	340' FNL, 183	O'FEL SW/	NE		11. BBC., T., R., M., OR	RI.K
At proposed prod. zo	ne Same				Sec. 17, T3	IN-BIIM
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST O	PFICE*		12. COUNTY OR PARISH	
1 m	les - Azy	ec. nr)		San Juan	ŀ
15. DISTANCE FROM PROF LOCATION TO NEARES	T	140'	6. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	I NM
PROPERTY OR LEASE (Also to nearest dr)	A. Guit line. Il line i		2,512.00		20 acres E /2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPTH		RY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)		2847 TD	Rota	-	
60	38 ' GR (1700)	House is carpost to Holofar review strat	cooper and seed south by end of A G 1 -25 .ស៊ី		22. APPROX. DATE WO	
23.	and	PROPOSED CASING	AND CEMENTING PROGR.	A No.	As soon as pe	rmitted
SIZE OF HOLE	HIZE OF CARING	WEIGHT PER FOOT			10 COM LIAMOR WILL	
12_1/4"	8.5/8"			-	ONTHAIR OF CRICE	
7 7/8"	5 1/2"	134	250' 2847 (TD)	250	cf (cement to s	urface)
	,		$ \mathcal{L}$ \mathcal{L} L	747	cf (cement to s	urface)
Lease Descri $\frac{T31N-R11W:}{Sec. 8: E/}$ Sec. 9: A1 Sec. 14: S Sec. 17: E Sec. 20: L Sec. 21: L Sec. 23: W	2 1 /2 SE/4 /2 ots 1-6, N/2 ots 1-16 (all /2 NE/4, E/2 E PROFORED PROGRAM: If	NE/4 (E/2)) NW/4, NE/4 proposal is to deepen ally, give pertinent de	SW/4, NW/4 SE/4 or plug back, give data on pata on subsurface locations a	4 resent prod nd measure	MAY21 1990 IL CON. DIV. DIST. 3	i D
81GNED	monthion	CLB_ TITLE	Sr. Staff Admin.	Supv.	DATB <u>4</u> /4	140
(This space for Federal	eral or State office use)				APPENIE	רב
PERMIT NO.			APPROVAL DATE		ACLERIA	ED
APPROVED BY					- man X Village	item tem
CONDITIONS OF ALLEO	VAL, IF ANY :	TITLE			1 189	}
ok C			NMOCD	1521	THO KANAG	SER .
C)		*See Instructi	ons On Revene Side	′ ,	/ · · · · · · · · · · · · · · · · · · ·	

*See Instructions On Reverse Side Title 18 U.S. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. fr e

A 451 41

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Bux 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

660

990 1320 1650 1960 2310 2640

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator Well No. AMOCO PRODUCTION COMPANY MUDGE /B/ # 61 Unit Letter Section Township Range G 31 NORTH 11 WEST SAN JUAN NMPM Actual Footage Location of Well: 1340 NORTH line and 1830 feet from the feet from the EAST line Dedicated Acreage: 320.00 Ground level Elev. Producing Formation Basin **8008** Coa 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary, No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 1830 Position Sr. Company MAY2 1 1990. Amoco OIL CON. DIV. -29-90 17 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 23, 1990 March Signature & Scale Professional 9 Certifying Gary 7016 POFESSIONAL

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