

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1007-0100
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Not assigned
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Ohio "E" Government 18
3. ADDRESS OF OPERATOR P. O. Box 552 Midland, Texas 79702	9. WELL NO. 181-18-1 #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1265' FNL & 1440' FEL; Unit Letter B	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27830	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 18, T31N, R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5903' GL, 5916' KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER <input type="checkbox"/>	PULL AND Casing <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TR <input type="checkbox"/>	MULTIPLE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACID <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	GE PLANS <input type="checkbox"/>	(Other) Initial completion	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED WORK. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Marathon Oil Company initiated the completion of the Ohio "E" Government #181 on August 1, 1990. The following is a summary of the operation:

- 1) MIRU pulling unit and NU BOP's.
- 2) RIH w/bit and DC's on 2-3/8" tubing.
- 3) Drill out DV tool @ 1842' & test to 2500 psi.
- 4) Clean out to 2185' and POOH.
- 5) RIH w/bit and casing scraper. Circ hole clean and POOH.
- 6) RU loggers. Ran GR-CCL-CBL. Bond across zone of interest.
- 7) RU full lubricator. Perfed Fruitland Coal 1974'-78', 2108'-12' and 2160'-66' w/1 JSPF on August 2, 1990.
- 8) RIH w/full bore packer on 2-3/8" tubing.
- 9) Acidize formation w/1000 gals 15% HCl and 25 ball sealers, 2.1 BPM @ 1800 psi.
- 10) Release packer and knock off balls. POOH.
- 11) RU Western Frac formation w/85,000# sand x 62,300 gals of 70 Quality nitrogen foam @ 25 BPM and 2200 psi down casing.
- 12) Flow well to frac tank
- 13) RIH w/tubing and rev circ out sand fill.
- 14) Land tubing @ 2150'
- 15) Swab well in and flow to frac tank.

(See Attachment I)

18. I hereby certify that the foregoing is true and correct

SIGNED Kent Weisling for MAZ TITLE Production Superintendent DATE 8-31-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCD

SEP 18 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY 20

ATTACHMENT I

Item No. 17 (cont'd)

- 16) Install test separator to monitor fluid recovery.
- 17) Shut well in on August 27, 1990 and ran pressure bomb for buildup.
- 18) Ran potential test on August 30, 1990.
- 19) Set pumping unit. Ran pump and rods in well on August 31, 1990.
- 20) Pump test well through separator to monitor fluid recovery.