

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MESA OPERATING LIMITED PARTNERSHIP

3. Address and Telephone No.

P.O. BOX 2009, AMARILLO, TEXAS 79189

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18-32N-11W

1870' FSL & 1525' FWL

5. Lease Designation and Serial No.

SF 078118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FC FEDERAL COM # 8

9. API Well No.

30-045-27831

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other CSG TEST/PERF NOTICE

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RU Western on 11/27/90 and pressure tested casing to 5000 psig for 15 mins. - held OK. PU Petro Wireline and perf'd Fruitland Coal from 3060'-3199' w/4" csg gun w/19.6 gr TJP charges (.41" EHD) w/4 SPF. Frac'd with 102,000 gals 30# x-link + 32,000# 40/70 Brady sand and 208,000# 20/40 Brady sand. Set Baker Model T CIBP @ 3045'; pressure tested to 5000 psig-ok. Perf'd 2929'-3018' w/ 4" csg gun w/19.6 gr TJP charges (.41"EHD) w/4 SPF. Frac'd w/ 106,125 gals 30# x-link + 32,000# 40/70 Brady sand and 241,000# 20/40 Brady sand. MI and RU Big A Well Service and milled out CIBP @ 3045'. RU to run tubing.

RECEIVED

FEB 19 1991

OIL CON. DIV

DIST. 3

RECEIVED

JAN 29 1991

OIL CON. DIV

DIST. 3

xc: NMOCD-A (0+5), WF, Reg, Land, Exp, Reg

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory Analyst

Date

1/24/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NMOCD

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SM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side