

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-27840

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Decker Gas Com A

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Amoco Production Company

Attn: Mary Corley

3. Address of Operator

P.O. Box 3092 Houston, TX 77253

8. Well No.

1

9. Pool name or Wildcat

Basin Dakota & Blanco Mesaverde

4. Well Location

Unit Letter L 1550 feet from the South line and 960 feet from the West line

Section 17 Township 32N Range 10W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6128'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clean Out; Run & Perf Liner ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/06/2000 MIRUSU. ND WH & NU BOP. TIH & set CIBP @ 2460' TOH. Check Manifold & line. Press Test plug & CSG to 1000 PSI for 30 min. Test OK. Test Secondary seal to 2000 PSI for 30 min. Test OK. NU BOPs, Manifold, & lines & test to 250 - 2000 PSI. RU, TIH & tag CIBP @ 2460'. DO CIBP. TIH & tag fill @ 2850'. C/O to 2868' TD. Circ hole clean. PU to shoe @ 2570. Flow well natural thru blooie line. TIH & tag bridge @ 2825'. C/O to 2868'. Circ hole clean. Flow well thru blooie lines. TIH & tag bridge @ 2802'. C/O to 2828'. Circ on BTM W/air mist. TOH. RU & TIH W/liner & set @ 2867'. TOL 2486'. RU & run GR-CCL from 2661' - 2400'. TIH & perf W/ 1/8" CSG gun, 4 JSPF, total 300 holes. Perfs: 2620' - 2625'; 2672' - 2682'; 2780' - 2830'; & 2855' - 2865'. RU & TIH W/ 2 3/8" TBG & land @ 2790'. ND BOP. ND BOP stack & install upper tree master valve. Test packoff to 3000 PSI for 15 min. RDMOSU. Rig released 16:00 hrs. 08/10/2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 08/07/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERDUE

DEPUTY OIL & GAS INSPECTOR, DIST. #1

APPROVED BY _____ TITLE _____ DATE AUG 13 2001

Conditions of approval, if any: