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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 4-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company		Well No. 30 045 27842
Address P.O. Box 800, Denver, Co. 80201		
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hutchin Gas Unit B	Well No. #1	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease Acres/Condensate Fee	Lease No.
Location Unit Letter <u>G</u> <u>1400</u> North <u>1720</u> East Section <u>7</u> Township <u>31N</u> Range <u>10W</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Amoco Production Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 800, Denver, CO 80201
Name of Authorized Transporter of Casinghead Gas Amoco Production Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected? When?

IV. COMPLETION DATA

Designate Type of Completion - (X) Date Spudded 10/13/90	Oil Well Gas Well ☒ New Well ☒ Workover Deepen	Plug Back Stim Res'v Jill Res'v
Date Compl. Ready to Prod. 6/26/91	Total Depth 2806'	P.U.D. 2722'
Elevations (DF, RKII, RI, GR, etc.) 5827' GR	Name of Producing Formation Fruitland Coal	Tubing Depth 2443'
Perforations See Attached 2325-2591	Top Oil/Gas Pay 2325'	Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 5 1/2" 2 3/8" Cl G Dowell, 2nd Stg.)	DEPTH SET 259' 2805' 2443' 322 ex Cl G dowell 65/35
SACKS CEMENT 300 ex Cl B Ashgrove 1st) 141 ex Cl G Dowell 65/35 poz, tail w/200 ex 5 poz, tail w/60 ex Cl G		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED SEP 23 1991 OIL CON. DIV. DIST. I
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Oil/Gas Condensate/MCF/D	Gravity of Condensate
316	24	0	0
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size
Flowing	300	300	1"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Date (Salazar)
9/23/91
Telephone No.
(303) 830-4280 Title

OIL CONSERVATION DIVISION
9-23-91
Date Approved
By
Title
SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation or deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.