

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-27842
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: Hutchin Gas Unit B
4. Well Location Unit Letter G 1400 feet from the North line and 1720 feet from the East line Section 07 Township 31N Range 10W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5877'		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **Temporarily Abandonment** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please reference telephone conversation on May 17, 2002, between representatives of BP America and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance.

The subject well was approved for plug and abandonment on 03/06/1998, however, we were unable to obtain working interest approval to abandon the wellbore. The wellbore has remained in a shut-in status.

Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or obtain partner approval to plug and abandon. If the casing integrity test fails we will suspend operations and obtain approval to proceed with plug and abandonment operations.

We have concluded a successful casing integrity test on the subject well as follows:

MIRU workover rig. TOH w/production TBG. RIH w/ RBP & set @ 2283'. CSG failed to pressure test. RIH w/PKR & determined RBP was leaking. Set PKR @ 2284'. Pressure tested CSG to 550 psi. CSG pressure tested OK. TOH w/PKR. Retrieved RBP. RIH w/PROD TBG & land @ 2443'. RDMO workover rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 06/18/2001

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY

Conditions of approval, if any:

WITNESSED BY

JUN 18 2002