

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 31, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 32-9 Unit Well No. 54, in. NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 14, T. 32N, R. 9W, NMPM., Blanco Pool
Unit Letter

San Juan

County. Date Spudded 11-5-57 Date Drilling Completed 11-25-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1850'S, 1190'W

Elevation 6837 Total Depth 6246 ~~X~~ 6239

Top Oil/Gas Pay 5748(Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5748-5756; 5842-5846; 5964-5984; 6050-6164;
6194-6204; 6228-6238

Perforations
Open Hole None Depth 6246' Depth 6191'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	190'	200
7 5/8"	4133'	200
5 1/2"	2193'	200
2"	6191'	---

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3483 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,000 gal. water & 37,000# sand. 88,000 gal water & 33,000#

Casing 1052 Tubing 947 Date first new oil run to tanks _____
Press. Press.

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Pacific Northwest Pipeline Corp. as the San Juan 32-9 Unit No. 54-14. This well is within the limits of the San Juan 32-9 Unit. Therefore El Paso Natural Gas Co. will be the operator with name changed to the El Paso Natural Gas Co. San Juan 32-9 Unit No. 54.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 2, 1958, 19____

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed D. C. Johnson

(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

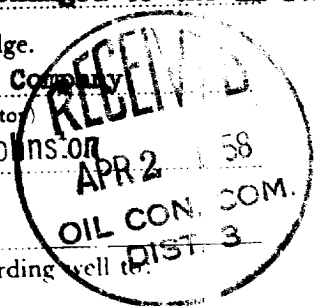
OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Supervisor Dist. # 3

Title _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
CONTRIBUTION		
NAME	AMOUNT	DATE
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