

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Briscoe Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Consolidated Oil & Gas, Inc. <i>5110</i>	Well AP/No. 30 045 27853
Address 410 17th Street, Suite 2300 Denver, Colorado 80202	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ <i>Operator Change ONLY</i> Change in Operator ☒ Casinghead Gas ☐ Codehead ☐	
If change of operator give name and address of previous operator Richmond Petroleum, Inc. 2651 N. Harwood, Suite 500, Dallas, Tx. 75201	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller 32-6-10 <i>14178</i>	Well No. 1	Pool Name, including Formation Basin Fruitland Coal <i>71629</i>	Kind of Lease State, Federal or (Fee)	Lease No.
Location Unit Letter H Section 10 Township 32N Range 6W North Line and 1030 Feet From The East Line San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <i>None</i>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded 07/23/90	Date Compl. Ready to Prod. 12/16/92	Total Depth 2844'		P.B.T.D. 2838'				
Elevation (DF, RKB, RT, CR, etc.) 6192' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2644'		Tubing Depth				
Performance 2712' - 2734' - Size 0.50" - Number Holes 132				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	271'	150 sx GL
7 7/8	5 1/2	2844'	450 sx GL

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
MAR 16 1994

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Flowing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OIL CON. DIV.
DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and conforms to the best of my knowledge and belief.

Signature
J.W. Decker, President & CEO
Printed Name
January 28, 1994 303-893-1225
Date
303-893-1225
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 16 1994**
By **Charles Wilson**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.