

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27853
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	Coalbed Methane
2. Name of Operator	Consolidated Oil & Gas, Inc.
3. Address of Operator	410 - 17th Street, Suite 2300 Denver, CO 80202
4. Well Location	Unit Letter <u>H</u> : <u>1,380</u> Feet From The <u>North</u> Line and <u>1,030</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>32N</u> Range <u>6W</u> NMFM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6,192' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Add Perfs & Stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 14, 1994 perforations were added to the Fruitland Coal Formation over the interval 2,753' - 2,759' @ 4 SPF.

On September 15, 1994 the Fruitland Coal Formation (i.e. gross perforated interval = 2,712' - 2,759') was acidized with 500 gal. 15% HCL acid.

On September 25, 1994 the well was frac'd with 747 slurry bbls. of 65 quality nitrogen foam containing 130,000 lbs. of 20/40 sand and 50,000 lbs. of 16/30 sand. Average treating rate and pressure was 25 BPM and 3,200 psi, respectively.

RECEIVED  
DEC 15 1994

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan C. Harrison TITLE District Operations Manager DATE 12/12/94  
(303)

TYPE OR PRINT NAME Alan C. Harrison TELEPHONE NO. 893-1225

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 15 1994

CONDITIONS OF APPROVAL, IF ANY: