

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-1992

OIL CON. DIV.
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27939
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Smyers Gas Com "B"
8. Well No. #1
9. Pool name or Wildcat Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Coal Seam					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER					
2. Name of Operator Amoco Production Company ATTN: J.L. HAMPTON					
3. Address of Operator P. O. Box 800 Denver, Colorado 80201					
4. Well Location Unit Letter L : 2340 Feet From The South Line and 830 Feet From The West Line Section 2 Township 31N Range 11W NMPM San Juan County					
10. Date Spudded 11/20/91	11. Date T.D. Reached 11/25/91	12. Date Compl. (Ready to Prod.) 2/15/92	13. Elevations (DF& RKB, RT, GR, etc.) 5935' GR	14. Elev. Casinghead	
15. Total Depth 2747'	16. Plug Back T.D. 2701'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2432'-2633' Basin Fruitland Coal					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL, SP, GR, BSL, Cal					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	248'	12 1/4"	165 sx Cl B W/2% CaCl ₂	Ø
5 1/2"	17#	2742'	7 7/8"	220 sx 65/35 Poz, 200	Ø
				sx Cl G, 400 SX 65/35	
				Poz, 60 sx Cl G to	
				surface	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2620'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2432'-2446' W/8 JSPE, .4" diam., 32 shots, open				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2528'-2536' W/8 JSPE, .4" diam., 64 shots, open				2432'-2633'	2800 bbls slick water pad.
2564'-2567' W/8 JSPE, .4" diam., 24 shots, open					Pump 13,200# 40/70 Ariz sand
2607'-2610' W/8 JSPE, .4" diam., 24 shots, open					131,600# 20/40 Brady sand & 19
2619'-2633' W/8 JSPE, .4" diam., 128 shots, open					bbls slick water

28. PRODUCTION		Well Status (Prod. or Shut-in) SI- W/O pipeline	
Date First Production 12/21/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		
Date of Test 2/15/92	Hours Tested 24	Choke Size 1/4	Prod'n For Test Period Ø
Flow Tubing Press. 520	Casing Pressure 650	Calculated 24-Hour Rate Ø	Oil - Bbl. Ø
			Gas - MCF 350
			Water - Bbl. 80
			Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

[Signature]

Printed
Name J. L. Hampton

Sr. Staff
Title

Date 4/27/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 2246'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 2652'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology