

DISTRIBUTION
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. TO TRANSPORT OIL AND NATURAL GAS	
Operator Amoco Production Co	Well API No. 30-045-27940
Address PO Box 800, Denver, Co 80014	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mudge Gas Com "C"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Gas	Kind of Lease State, Federal or Foreign FEE	Lease No.
Location					
Unit Letter A	: 950'	Feet From The N	Line and 810	Feet From The E	Line
Section 3	Township 31N	Range 11W	NMPM, San Juan	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.					Unit	Sec.
					Twsp.	Rge.
Is gas actually connected?					When?	

If this production is commingled with that from any other lease or pool, give commingling order number:


IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10/16/90		12/16/90		2877'		2867'			
Elevations (DF, RKD, RV, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5976' GR		Fruitland Coal		2382'		2401'			
Perforations						Depth Casing Shoe			
See attached									

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	564'	220 SX C1 B ashgrove
7 7/8"	5 1/2"	2877'	w/ 2% calclz
	2 3/8"	2401'	(1st sh) - 115 SX C1 G
V. TEST DATA AND REQUEST FOR ALL QUOTE		dowell, Tail w/ 200 SX C1 G dowell.	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL		
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCH/B 300	Length of Test 24	libls. Condensate/MCH/B 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 90	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doug Whaley, Staff Admin Supv.
Printed Name _____ Title _____
Date 3/18/91 Telephone No. (303) 830-4280

OIL CONSERVATION DIVISION

Date Approved APR 05 1991

By _____ Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change.
- 4) Separate Form T-101 must be filed for each well in an independent lease.

Perforations Mudge Gas Com "C" #1

2382'-2384', .5", 16 shts.,
2451'-2453', .5", 16 shts.,
2479'-2481', .5", 16 shts.,
2502'-2504', .5", 16 shts.,
2547'-2558', .5", 88 shts.,
2636'-2638', .5", 16 shts.,
2648'-2664', .5", 128 shts.,

