Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biuzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

America Modure 1	1.	TO TRANSPORT OIL	L AND NATURAL GAS	
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New Well County in Journal Control of College in Justice State   College in Jus	Address PO Box 80	O. Denver Co 80	014	
Recompletion Oil Day Consigned Completed file Condenses of Contingent of	1 (121)	· ·	Other (l'lease explain)	
H. DESCRIPTION OF WELL AND LEASE  LEASE MORE  LEASE NOTE  LEASE NO	l ;==;	· · · · · · · · · · · · · · · · · · ·		
The DESCRIPTION OF WELL AND LEASE  Last Name  Unit Letter  Unit Unit Letter  Unit L	<u> </u>	Casinghead Gas Condensate	,	
Lessibing Gas Com of the Continuing Continuing Trumption Code State Less Less No.  Lessibin Gas Com of the Code State Cod	If change of operator give name and address of previous operator		·	
Liceation   Color	II. DESCRIPTION OF WELL	AND LEASE	_	
Unit Letter   3   500   Feet From The   Line and   E   0   Feet From The   Line   Section   3   N   Rays     W   NATION OF TRANSFORTER OF OIL AND NATURAL (SAN DIVERS A Market From The   Section   5   National Plant   1   No.   N	Mudge Gas Cor			=,
HILDESIGNATION OF TRANSPORTER OF OIL AND NATURAL CASS  Mainer of Authoristed Transporter of Oil	$\mathcal{L}$	: 950 Feet From The _	N_ Line and 810	Feet From TheLine
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New of Augusteed Transporter of Cashinghean gips or Dry Casa Da Address (Givenath as a to which appeared to consider the New Production of Lanks.)  If we produces of or liquids, the Cashinghean gips or Dry Casa Da P. D. Date Date of Test Date of Date of Date of Date of Date of Test Date of D	III. DESIGNATION OF TRA		RAL GAS Address (Give address to which a	typroved copy of this form is to be sent
## About Hard   Doke	Name of Authorized Transcruter of Carl	nobalities [ ]		
If well produces on or limited, with that from any other lease or pool, give comminguing order number:  We consult that the comminguist with that from any other lease or pool, give comminguing order number:  We consult that the comminguist with that from any other lease or pool, give comminguing order number:  We consult that the comminguist with that from any other lease or pool, give comminguing order number:  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Did Well  Designate Type of Completion - (X)  Designate Type of Completion - (X)  Did Well  Designate Type of Completion - (X)  Did Well  Did Did Did Note on the comminguing order numbers  I was a complete with the rule and requisions of the Oil concernation  Did Did Well  Did			Addiese (Give address to which of	
Designate Type of Completion - (X)  Date Spondate Type of Completion - (X)  Date Date Date Date Date Date Date Date	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	_	
Designate Type of Completion - (X)  Date Speaked  Date Compl. Ready to Frod.  Date Speaked  Date Compl. Ready to Frod.  Date Speaked  Date Compl. Ready to Frod.  Date Office Speaked  Date Compl. Ready to Frod.  Date Office Speaked  TUBING, CASING AND CEMENTING RECORD  DOLE Size  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  DATE  DAT	If this production is commingled with the IV. COMPLETION DATA	t from any other léase or pool, give comming	ling order number:	
Date Speaked  Date Compil, Ready to Food  Compile Ready to Food  Distribution (Compile Ready)  Distribution (Compile Ready to Food  Distribution (Compile Ready)  Distribution (Compile Ready to Food  Distribution (Compile Ready)	Designate Type of Completion	1 - (Y)	New Well Workover D	cepen   Plug Dack   Same Res'v   Diff Res'v
Elevations (DF NAI), Nr. (GR. Ce.)  Polybelling trobusing  Polybelling Size  Polybelling trobusing  Polybelling trobusing  Polybelling trobusing  Polybelling trobusing  Polybelling trobusing  Polybelling trobusing	Date Spudded		Total Depth	100.00
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING AND CEMENTING RECORD  HOLE SIZE  CASING AND CEMENTING RECORD  DEPTH SET  SACKS CEMENT	10/16/90		2877'	7867
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 17 14 11 2 3 4 1 220. SX CL B. as as as as a second of the control of the contro	Elevations (DF, RKII, RY, GR, etc.)	Name of Producing Formation	Top Oil/Cat I'ay	Tubing Depth
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  220. 3x. CL. B. assay of 24 1 220. 3x. CL. B. assay of 25 1 24 1 24 1 25 1 24 1 25 1 25 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	l'efforations	1 runara wac	2387	Detail Caring Store
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South Well (Test must be after recovery of total volume of local oil and must be equal to of exceed top allowable for this depth or be for full 24 hours) (I G down)	HOLE SIVE	TUBING, CASING AND		
TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Itest must be after recovery of total volume of tood oil and must be equal to at secret top allowable for this depth or be for plat 24 hours). Can downed, Tail who was a few downers of tood oil and must be equal to at secret top allowable for this depth or be for plat 24 hours). Can downers, and the downers of the downers of the downers of the downers.  Length of Test  Length of Test  Date of Test  Tubing Pressure  Casing Pressure	12 1/2 11			
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to of exceed top allowable for this depth or be for full 24 hours.) CI G do put this depth or be for full 24	7/8"	5/211	78071	220 5x Cl B ashglo
Date First New Oil Run To Tank  Date of Test  Date of Test  Date First New Oil Run To Tank  Date of Test  Date of		2 3/011	2401	(1st sh) - 1156x (16
Date First New Oil Run To Tank  Date of Test  Date of Test  Length of Test  Casing Pressure  Casing Pressure	V. TEST DATA AND RECOUR	STEOD ALLOWABLE		
Date of Test  Length of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Ubits.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Oil CON, DIV.  Casing Pressure  Oil CON, DIV.  Casing Pressure  Casing Pressure  Oil CON, DIV.  Casing Pressure  Oil CON, DIV.  Casing Pressure  Casing Pressure  Casing Pressure  Oil CON, DIV.			(2nd stg) - 326 Sx	
Actual Prod. During Test  Oil - Ijibls.  GAS WELL  Actual Prod. Test - MCPD  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Clicke Size  OIL CON. DIV.  DIST. 3  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  APR 0 5 1991.  Date Approved  APR 0 5 1991.  Date Approved  Title  Supervisor District # 2  Title  Supervisor District # 2  Title  Supervisor District # 2	Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, 8	ist lift, etc.
Actual Prod. During Test  Oil - Libls.  GAS WELL  Actual Prod. Test - MCPD  Cating Method (pitot, back pr.)  Fulling Pressing (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Signature  Title  Supervisor District # 2	Length of Test	That is a D		DEGELVEIN
Casing Nether (Prior, back pr.)  Casing Nether (Prior, back pr.)  Casing Nether (Prior, back pr.)  Casing Pressure (Shut-in)  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  APR 05 1991.  By  Criginal Signad by FRANK T. CHAVEZ  Date  Supervisor District if 2  Title  Supervisor District if 2		Tuoing Pressure	Casing Pressure	Graffe Size
Caking Method (pitot, back pr.)  Caking Piessure (Shut-in)  Caking Piessure (Shut-in)  Caking Piessure (Shut-in)  Caking Piessure (Shut-in)  Chicke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Printed Name  Signature  Title  Supervisor District if 3	Actual Prod. During Test	Oil - Ųbis.	Water - Dbls.	Gas- MCAPR 0 5 1991
Ength of Test  200  esting Method (pitor, back pr.)  Flowing  VI. OPERATOR ERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Printed Name  Date  Part Admin Super  Title  Supervisor District # 3  Supervisor District # 3  Supervisor District # 3  Title  Supervisor District # 3  Supervisor District # 3  Supervisor District # 3  Supervisor District # 3	(2 t C TURE )			OH CON DIV
exting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  Choke Size  Oll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Printed Nague  Title  Supervisor District is 3 18 91 (303) 830 - 4280  Title  Title  Supervisor District is 3		Length of Text	h 2 ( 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	DIST 3
Tubing Pressure (Shut-in)  Caking Pressure (Shut-in)  Caking Pressure (Shut-in)  Cooke Size  Choke Siz	300	24		Gravity of Condensate
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date ApprovedAPR 0 5 1991.  ByOriginal Signad by FRANK T. CHAVEZ  Date		Tubing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	Clioke Size
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved APR 05 1991.  Date Approved Supervisor Divisor Divis			90	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
is true and complete to the best of my knowledge and belief.  Date ApprovedAPR 0 5 1991.  By	VI. OPERATOR-CERTIFIC	CATE OF COMPLIANCE	OIL CONCE	
Signature  Signature  Printed Nature  Date Approved  APR 0 5 1991.  By  Original Signed by FRANK T. CHAVEZ  Title  Supervisor District # 3  Date  Title  Supervisor District # 3  Date  Original Signed by FRANK T. CHAVEZ	Division have been complied with and	that the information given above	OIL CONSE	HVATION DIVISION
Day Wastey, Fatt Hamn Super Title SUPERVISOR DISTRICT # 3  Date Telephone No.	is true and complete to the best of my	knowledge and belief.	Date Approved _	APR 0 5 1991.
Day Whatey Saff Hamin Super Title SUPERVISOR DISTRICT # 3  Date Telephone No.	_ W/Mkg		0	I Simul L. EDANY T CHANGE
Title SUPERVISOR DISTRICT # 3  Using The Property of the Supervisor District # 3	Signature Whater	Saff Admin Gini	By	SOME BY FRANK I. CHAYE!
Telephone No.	Printed Name	Tille Tille	Tillo SUPERI	JISOR DIETDIOT : A
distribution of the property of the state of	Date (10) 91	3001030-4280 Telephono Ma	I THE SOLEN	oov pistkiff # 3
	INCOME CONTRACTOR OF THE	A CONTRACTOR OF THE CONTRACTOR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such charge.

  4) Separate Form 2-101 must be filed on each reveals materials.

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Perforations Mudge Gas Com "C" #1
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2382'-2384', .5", 16 shts.,

2451'-2453', .5", 16 shts.,

2479'-2481', .5", 16 shts.,

2502'-2504', .5", 16 shts.,

2547'-2558', .5", 88 shts.,

2636'-2638', .5", 16 shts.,

2648'-2664', .5", 128 shts.,
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