

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

RECEIVED
BLM 1126

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

91 MAR - 17 PM 2:52

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

019 FARM

2. NAME OF OPERATOR
Marathon Oil Company

AGREEMENT NAME

LAND OR LEASE NAME

Ohio Government "20"

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

RECEIVED
APR 03 1991
OIL CON. DIV.,
DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T31N, R12W

At surface 1750' FNL & 1650' FEL

At top prod. interval reported below

At total depth

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO. 30-045-27958 DATE ISSUED 6-27-90

15. DATE SPUDDED 11-30-90 18. DATE T.D. REACHED 12-2-90 17. DATE COMPL. (Ready to prod.) 12-19-90

19. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 6104' GR 19. ELEV. CASINGHEAD 6104 GR

20. TOTAL DEPTH, MD & TVD 2463' MD 21. PLUG, BACK T.D., MD & TVD 2394' MD

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2017'-2380'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-CAL, ZDL-CNL-GR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	356'	12 1/4"	132 sx class "B", circ	None
5 1/2"	15.5#	2447'	7 7/8"	356 sx class "B", circ. 325 sx 6.5" 25 B & 400 B DU. full 1502'	None 2nd size - circ

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal 2017'-2380' w/2 JSPF (total 43 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2017'-2380'	Perf 2 JSPF (43 holes)
2017'-2380'	Acid 2850 gals 15% HCl
2017'-2380'	Frac 55,000 gals & 95,500#
20/40 & 12/20	after (2) previous screenouts.

33. PRODUCTION

DATE FIRST PRODUCTION 2-5-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 2-12-91 HOURS TESTED 24 CHOKE SIZE -- PROD'N. FOR TEST PERIOD -- OIL—BBL. 0 GAS—MCF. 561 WATER—BBL. 24 GAS-OIL RATIO --

FLOW. TUBING PRESS. 50 psig CASING PRESSURE 150 psig CALCULATED 24-HOUR RATE -- OIL—BBL. 0 GAS—MCF. 561 WATER—BBL. 24 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Flared

35. LIST OF ATTACHMENTS

Log list for no. 26 above and Inclination Survey.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED J. R. Jenkins TITLE Hobbs Production Sup' DATE 2-26-91

NMOCD ACCEPTED FOR RECORD

MAR 06 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

