

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

RECEIVED
JUN 12 1998

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 32-9 UNIT 300 API #: 300452796601

Location of Well:

Unit Letter: K 2040'S, 2160'W Section: 11

Township: 032N Range: 010W NMPM, SAN JUAN County.

III. Date the Production Restoration Project was commenced: 8/97

Date the Well was returned to production: 9/97

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECAVITATE THE FC FORMATION & UPGRADE SURFACE FACILITIES

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BASIN FRUITLAND COAL

AFFIDAVIT:

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallyson
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

9/10, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

97 SEP 11 PM 4:47

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2040' FSL, 2160' FWL, Sec. 11, T-32-N, R-10-W, NMPM

5. Lease Number
SF-0791436. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 32-9 Unit

8. Well Name & Number

San Juan 32-9 U #300

9. API Well No.

30-045-27966

10. Field and Pool

Basin Fruitland Coal

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Sidetrack and recavitate

13. Describe Proposed or Completed Operations

8-22-97 MIRU. ND WH. NU BOP. PT BOP to 2500 psi/30 min, OK. TOOH W/2 3/8" tbg. TIH w/lmr retrieving tool. Screw into lmr hanger. Lmr stuck. Unscrew retrieving tool, TOOH. TIH w/fishing tools.

8-23-97 Fishing.

8-24-97 Fishing. TIH w/4 1/2" chemical cutter. Chemical cut lmr @ 2904'. Fishing.

8-25-97 Fishing. TIH w/free point to 2904'. Circ hole clean. Fishing.

8-26-97 TOOH w/part of fish & fishing tools. TIH w/mill, tag up @ 2920'. Circ hole clean. Mill 5 1/2" lmr @ 2934-2969'. Circ hole clean. TOOH w/mill.

8-27-97 TIH w/5 3/4" CIBP, set @ 2968'. TOOH. Load hole w/wtr. PT CIBP & 7" csg to 1000 psi/15 min, OK. TIH w/starter mill. Mill window. TOOH w/starter mill. TIH w/window mill, mill window in 7" csg @ 2956-2964'. TOOH. TIH w/watermelon mill. Mill window opening. TOOH. TIH, drill to 2990'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/11/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

SEP 15 1997

FARMINGTON DISTRICT OFFICE

OPERATOR

8-28-97 (Verbal approval to sidetrack from Wayne Townsend, BLM). Drill to new TD @ 3253'. Circ hole clean. TOOH. TIH w/underreamer. Underream @ 2980-3253'. TOOH. TIH, blow well & CO.

8-29/31-97 Blow well & CO.

9-1/9-97 Blow well & CO.

9-10-97 TOOH. TIH w/10 jts 5 1/2" 15.5# K-55 LT&C lnr, set @ 3252'. Top of lnr @ 2868'. TIH w/plug mill. Mill perf plugs @ 3000-3250'. TOOH w/mill. TIH w/102 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3222'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

Expected Production before Workover

SAN JUAN 32-9 UNIT : 300 : 4792A-1

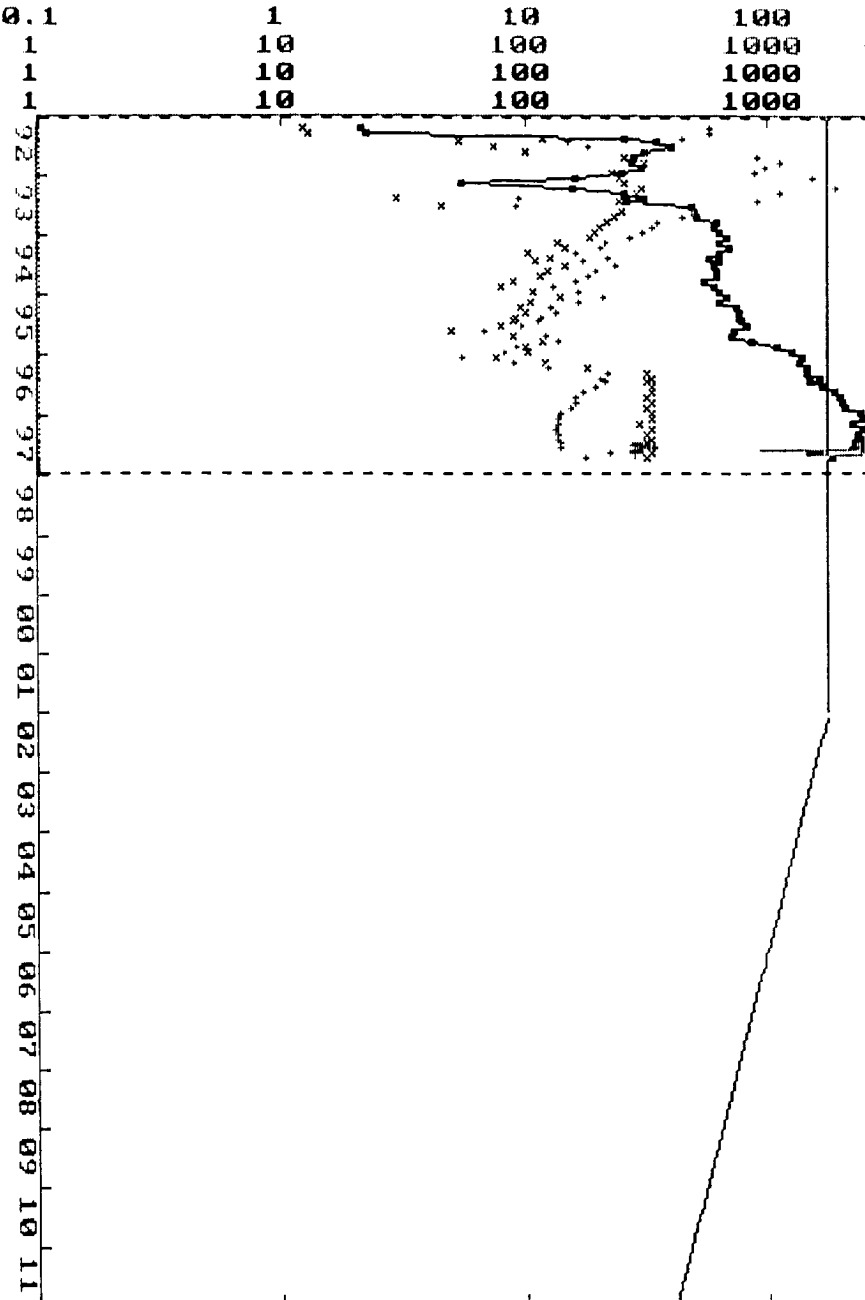
Prop 46 *

* OIL
* WATER/GAS
* GAS
* WATER

— DAILY RATE
— TBG PRESSURE

☐ * WATER Bbls/d
☒ * GAS Mcf/d
☐ * WATER/GAS
☐ * OIL Bbl/d

☒ Rate Time
☒ Semi Log



Expected Production

San Juan 32-9 Unit #300 FC

Month	BBL	MCF		Month	BBL	MCF
9/1/97		53,268		9/1/17		6,422
10/1/97		55,044		10/1/17		6,561
11/1/97		53,268		11/1/17		6,278
12/1/97		55,044		12/1/17		6,414
1/1/98		55,044		1/1/18		6,342
2/1/98		49,717		2/1/18		5,664
3/1/98		55,044		3/1/18		6,200
4/1/98		53,268		4/1/18		5,933
5/1/98		55,044		5/1/18		6,061
6/1/98		53,268		6/1/18		5,800
7/1/98		55,044		7/1/18		5,926
8/1/98		55,044		8/1/18		5,859
9/1/98		53,268		9/1/18		5,606
10/1/98		55,044		10/1/18		5,728
11/1/98		53,268		11/1/18		5,481
12/1/98		55,044		12/1/18		5,600
1/1/99		55,044		1/1/19		5,537
2/1/99		49,717		2/1/19		4,945
3/1/99		55,044		3/1/19		5,413
4/1/99		53,268		4/1/19		5,179
5/1/99		55,044		5/1/19		5,292
6/1/99		53,268		6/1/19		5,064
7/1/99		55,044		7/1/19		5,174
8/1/99		55,044		8/1/19		5,115
9/1/99		53,268		9/1/19		4,895
10/1/99		55,044		10/1/19		5,001
11/1/99		53,268		11/1/19		4,785
12/1/99		55,044		12/1/19		4,889
1/1/00		55,044		1/1/20		4,834
2/1/00		49,717		2/1/20		4,317
3/1/00		55,044		3/1/20		4,726
4/1/00		53,268		4/1/20		4,522
5/1/00		55,044		5/1/20		4,620
6/1/00		53,268		6/1/20		4,421
7/1/00		55,044		7/1/20		4,517
8/1/00		55,044		8/1/20		4,466
9/1/00		53,268		9/1/20		4,273
10/1/00		55,044		10/1/20		4,366
11/1/00		53,268		11/1/20		4,178
12/1/00		55,044		12/1/20		4,268
1/1/01		55,044		1/1/21		4,220
2/1/01		49,717		2/1/21		3,769
3/1/01		55,044		3/1/21		4,126
4/1/01		53,268		4/1/21		3,948
5/1/01		55,044		5/1/21		4,034
6/1/01		53,268		6/1/21		3,860
7/1/01		55,044		7/1/21		3,943
8/1/01		55,044		8/1/21		3,899
9/1/01		53,268		9/1/21		3,731
10/1/01		55,044		10/1/21		3,812
11/1/01		53,268		11/1/21		3,647

Expected Production

San Juan 32-9 Unit #300 FC

Month	BBL	MCF		Month	BBL	MCF
12/1/01		55,044		12/1/21		3,726
1/1/02		55,044		1/1/22		3,685
2/1/02		49,717		2/1/22		3,291
3/1/02		55,044		3/1/22		3,602
4/1/02		52,076		4/1/22		3,447
5/1/02		53,207		5/1/22		3,521
6/1/02		50,911		6/1/22		3,370
7/1/02		52,016		7/1/22		3,443
8/1/02		51,431		8/1/22		3,404
9/1/02		49,212		9/1/22		3,257
10/1/02		50,280		10/1/22		3,328
11/1/02		48,111		11/1/22		3,184
12/1/02		49,155		12/1/22		3,253
1/1/03		48,602		1/1/23		3,217
2/1/03		43,405		2/1/23		2,873
3/1/03		47,515		3/1/23		3,145
4/1/03		45,465		4/1/23		3,009
5/1/03		46,452		5/1/23		3,074
6/1/03		44,448		6/1/23		2,942
7/1/03		45,413		7/1/23		3,006
8/1/03		44,902		8/1/23		2,972
9/1/03		42,965		9/1/23		2,844
10/1/03		43,897		10/1/23		2,905
11/1/03		42,003		11/1/23		2,780
12/1/03		42,915		12/1/23		2,840
1/1/04		42,432		1/1/24		2,808
2/1/04		37,895		2/1/24		2,508
3/1/04		41,483		3/1/24		2,746
4/1/04		39,693		4/1/24		2,627
5/1/04		40,555		5/1/24		2,684
6/1/04		38,805		6/1/24		2,568
7/1/04		39,647		7/1/24		2,624
8/1/04		39,201		8/1/24		2,595
9/1/04		37,510		9/1/24		2,483
10/1/04		38,324		10/1/24		2,536
11/1/04		36,671		11/1/24		2,427
12/1/04		37,467		12/1/24		2,480
1/1/05		37,045		1/1/25		2,452
2/1/05		33,084		2/1/25		2,190
3/1/05		36,217		3/1/25		2,397
4/1/05		34,654		4/1/25		2,294
5/1/05		35,406		5/1/25		2,343
6/1/05		33,879		6/1/25		2,242
7/1/05		34,614		7/1/25		2,291
8/1/05		34,225		8/1/25		2,265
9/1/05		32,748		9/1/25		2,167
10/1/05		33,459		10/1/25		2,214
11/1/05		32,015		11/1/25		2,119
12/1/05		32,710		12/1/25		2,165
1/1/06		32,342		1/1/26		2,141
2/1/06		28,884		2/1/26		1,912

Expected Production

San Juan 32-9 Unit #300 FC

Month	BBL	MCF		Month	BBL	MCF
3/1/06		31,619		3/1/26		2,093
4/1/06		30,255		4/1/26		2,002
5/1/06		30,911		5/1/26		2,046
6/1/06		29,578		6/1/26		1,958
7/1/06		30,220		7/1/26		2,000
8/1/06		29,880		8/1/26		1,978
9/1/06		28,591		9/1/26		1,892
10/1/06		29,211		10/1/26		1,933
11/1/06		27,951		11/1/26		1,850
12/1/06		28,558		12/1/26		1,890
1/1/07		28,236		1/1/27		1,869
2/1/07		25,217		2/1/27		1,669
3/1/07		27,605		3/1/27		1,827
4/1/07		26,414		4/1/27		1,748
5/1/07		26,987		5/1/27		1,786
6/1/07		25,823		6/1/27		1,709
7/1/07		26,383		7/1/27		1,746
8/1/07		26,086		8/1/27		1,727
9/1/07		24,961		9/1/27		1,652
10/1/07		25,503		10/1/27		1,688
11/1/07		24,403		11/1/27		1,615
12/1/07		24,932		12/1/27		1,650
1/1/08		24,652		1/1/28		1,632
2/1/08		22,016		2/1/28		1,457
3/1/08		24,100		3/1/28		1,595
4/1/08		23,060		4/1/28		1,526
5/1/08		23,561		5/1/28		1,559
6/1/08		22,544		6/1/28		1,492
7/1/08		23,034		7/1/28		1,524
8/1/08		22,775		8/1/28		1,507
9/1/08		21,792		9/1/28		1,442
10/1/08		22,265		10/1/28		1,474
11/1/08		21,305		11/1/28		1,410
12/1/08		21,767		12/1/28		1,441
1/1/09		21,522		1/1/29		1,424
2/1/09		19,221		2/1/29		1,272
3/1/09		21,041		3/1/29		1,393
4/1/09		20,133		4/1/29		1,332
5/1/09		20,570		5/1/29		1,361
6/1/09		19,682		6/1/29		1,303
7/1/09		20,110		7/1/29		1,331
8/1/09		19,883		8/1/29		1,316
9/1/09		19,026		9/1/29		1,259
10/1/09		19,439		10/1/29		1,287
11/1/09		18,600		11/1/29		1,231
12/1/09		19,004		12/1/29		1,258
1/1/10		18,790		1/1/30		1,244
2/1/10		16,781		2/1/30		1,111
3/1/10		18,369		3/1/30		1,216
4/1/10		17,577		4/1/30		1,163
5/1/10		17,958		5/1/30		1,189

Expected Production

San Juan 32-9 Unit #300 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
6/1/10		17,184		6/1/30		1,137
7/1/10		17,557		7/1/30		1,162
8/1/10		17,359		8/1/30		1,149
9/1/10		16,610		9/1/30		1,099
10/1/10		16,971		10/1/30		1,123
11/1/10		16,239		11/1/30		1,075
12/1/10		16,591		12/1/30		1,098
1/1/11		16,404		1/1/31		1,086
2/1/11		14,650		2/1/31		970
3/1/11		16,037		3/1/31		1,061
4/1/11		15,345		4/1/31		1,016
5/1/11		15,679		5/1/31		1,038
6/1/11		15,002		6/1/31		993
7/1/11		15,328		7/1/31		1,014
8/1/11		15,155		8/1/31		1,003
9/1/11		14,502		9/1/31		960
10/1/11		14,816		10/1/31		981
11/1/11		14,177		11/1/31		938
12/1/11		14,485		12/1/31		959
1/1/12		14,322		1/1/32		948
2/1/12		12,790		2/1/32		847
3/1/12		14,001		3/1/32		927
4/1/12		13,397		4/1/32		887
5/1/12		13,688		5/1/32		906
6/1/12		13,098		6/1/32		867
7/1/12		13,382		7/1/32		886
8/1/12		13,231		8/1/32		876
9/1/12		12,661		9/1/32		838
10/1/12		12,935		10/1/32		856
11/1/12		12,377		11/1/32		819
12/1/12		12,646		12/1/32		837
1/1/13		12,504		1/1/33		828
2/1/13		11,167		2/1/33		739
3/1/13		12,224		3/1/33		809
4/1/13		11,697		4/1/33		774
5/1/13		11,950		5/1/33		791
6/1/13		11,435		6/1/33		757
7/1/13		11,683		7/1/33		773
8/1/13		11,552		8/1/33		765
9/1/13		11,053		9/1/33		732
10/1/13		11,293		10/1/33		747
11/1/13		10,806		11/1/33		715
12/1/13		11,041		12/1/33		731
1/1/14		10,916		1/1/34		722
2/1/14		9,749		2/1/34		645
3/1/14		10,672		3/1/34		706
4/1/14		10,212		4/1/34		676
5/1/14		10,433		5/1/34		691
6/1/14		9,983		6/1/34		661
7/1/14		10,200		7/1/34		675
8/1/14		10,085		8/1/34		667

Expected Production

San Juan 32-9 Unit #300 FC

<i>Month</i>	<i>BBL</i>	<i>MCF</i>		<i>Month</i>	<i>BBL</i>	<i>MCF</i>
9/1/14		9,650		9/1/34		639
10/1/14		9,859		10/1/34		653
11/1/14		9,434		11/1/34		624
12/1/14		9,639		12/1/34		638
1/1/15		9,530		1/1/35		631
2/1/15		8,511		2/1/35		563
3/1/15		9,317		3/1/35		617
4/1/15		8,915		4/1/35		590
5/1/15		9,109		5/1/35		603
6/1/15		8,716		6/1/35		577
7/1/15		8,905		7/1/35		589
8/1/15		8,805		8/1/35		583
9/1/15		8,425		9/1/35		558
10/1/15		8,608		10/1/35		570
11/1/15		8,236		11/1/35		545
12/1/15		8,415		12/1/35		557
1/1/16		8,321		1/1/36		551
2/1/16		7,431		2/1/36		492
3/1/16		8,134		3/1/36		538
4/1/16		7,783		4/1/36		515
5/1/16		7,952		5/1/36		526
6/1/16		7,609		6/1/36		504
7/1/16		7,774		7/1/36		515
8/1/16		7,687		8/1/36		509
9/1/16		7,355		9/1/36		487
10/1/16		7,515		10/1/36		497
11/1/16		7,191		11/1/36		476
12/1/16		7,347		12/1/36		486
1/1/17		7,264		1/1/37		481
2/1/17		6,487		2/1/37		429
3/1/17		7,102		3/1/37		470
4/1/17		6,795		4/1/37		450
5/1/17		6,943		5/1/37		460
6/1/17		6,643		6/1/37		440
7/1/17		6,787		7/1/37		449
8/1/17		6,711		8/1/37		444

Page No.: 2
Print Time: Wed May 06 15:16:44 1998
Property ID: 45
Property Name: SAN JUAN 32-9 UNIT | 250 | 50
Table Name: S:\PUBLIC\97ARIES\PRODUCT.DBF

--DATE-- ----OIL---- ----GAS---- ---WATER---
Bbl Mcf Bbls

01/31/96	68476	760
02/29/96	61079	1540
03/31/96	64466	3026
04/30/96	64021	4980
05/31/96	58057	5146
06/30/96	50303	4980
07/31/96	43307	5146
08/31/96	45426	5146
09/30/96	42252	4980
10/31/96	64020	5146
11/30/96	70600	4980
12/31/96	69597	5146
01/31/97	72278	5146
02/28/97	67804	4648
03/31/97	75983	5146
04/30/97	70527	4980
05/31/97	70835	5146
06/30/97	65873	4980
07/31/97	51839	5146
08/31/97	70884	5146