Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

_		Expires.			
	Lease	Designat	ion and	Serial	No.

SUNDRY	NOTICES	AND R	PORTS	ON W	FILS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SF-079341-A 6. If Indian Allortoe or Tribe Name

TYPE OF SUBMISSION Notice of Interes	Use "APPLICATION F	OR PERMIT—" for such proposals				
1. Well	SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
Name of Operators First Name of Operators First Name of Operators PRILLIPS PETROLEUM CONPANY S. Address and Telephone No. 30.0 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 First Name of Stephone No. 30.0 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 First West No. 30.0 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 First West No. 30.0 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 First West No. 30.0 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 First West No. 30.0 West No.	I. Type of Well					
PHILIPS PERFOLEIM COMPANY 3. Address and Telephone No. 300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400 4. Lection of Well floorer, Ser. 1. R. M. or Survey Description Loring Type Centralizers at 3375 Boles Ser. 2. R. M. or Survey Description 3. Address and Telephone No. 3. Solvey Princh, Same San Juan, NM 12. CHECK APPROPRIATE BOX(8) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. Describe Report 14. Lection of Well floorer, Ser. 1. R. M. or Survey Description 15. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of standay usy processing which is a survey of the s	Well Mell Other	8. Well Name and No. 231				
3. Address and Felephone No. 300 West ArrIngton Suite 200, Farmington, NM 87401 505/599-3400 10. Feel and Prod. or Exploring Area 4. Location of Well (Pooses, Ser. T. R. M. or Survey Description) Unit L, 2033 FSL & 1192' FWL Sec. 28, T32N, R8W 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of laters Abandonment Nation Abandonment Nation Recompletede New Construction New			9. API Well No.			
Basin Pruitland Coal Unit L, 2033' FSL & 1192' FWL Sec. 28, T32N, R8W San Juan, NM	3. Address and Telephone No.		30-045-27971			
Unit L, 2033' FSL & 1192' FWL Sec. 28, T32N, R8W San Juan, NM		• •				
Sec. 28, T32N, RBW San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION						
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intern		1192' FWL				
Notice of Inters	12. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REPO				
Subsequent Perport Subsequ	TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION			
Subsequent Riport Casing Repair Casing Size Casing Size Casing Size Casing Size Casing Size Casing Size Casing Seat Casing Seat Casing Size Casing Size Casing Seat Casing	Notice of Intent	Abandonment	Change of Plans			
Casing Repair Altering Casing Altering Casing Conversion to linjuscions Conv						
Altering Casing Some As Per NTL-FRA-90-1 Conversion to Injection Conversion to Injection Conversion to Injection Conversion to Injection Conversion	Subsequent Report 007 51					
Contemplate Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details and give pertinent detail	Final Abandonment Notice					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deepths for all markers and zones pertinent to this work.)* Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Date: 9-2-90		Other As Per NTL-FRA-90-1	_ Dispose Water			
Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1. Date: 9-2-90	DIST.					
Mid Slurry 100 SX C1 "G", 14/SK F1 cele, 15.8 ppg @ 1.15 ft 3/SX yeild. Tail Slurry 0 SX C1 "G", 1.5% D-65, 17.5 ppg @ .93 ft 3/SK Displaced Plug with 130 Bbls Fresh Water. Volume Cement Circulated 73 Sbbls/Sacks Average Pressure 600 PSI, Average Rate 6 BPM, Bumped Plug with 1520 PSI. 14. I bereby certify that the forefoing is true and correct Signed Title Drilling Supervisor Date 9-25-90 (This space for Federal or State office use) Approved by Conditions of approval, if any: Tale Date 1990	Hole Size 8-3/4" Turbo Centralizers at 2345 Spring Type Centralizers at 33	Casing Size 7" 23# J-55 New Casing 2257 2221 3300 , 3218 , 313	Seat 3391 Ft.			
Tail Slurry 0 SX C1 "G", 1.5% D-65, 17.5 ppg @ .93 ft 3/SK Displaced Plug with 130 Bbls Fresh Water. Volume Cement Circulated 73 Sbbls/Sacks Average Pressure 600 PSI, Average Rate 6 BPM, Bumped Plug with 1520 PSI. 14. I bereby certify may the forecoing is true and correct Signed Title Drilling Supervisor Date 9-25-90 (This space for Federal or State office use) Approved by Conditions of approval, if any: Tale Drilling Supervisor Date 9-25-90 FARMINGION RESCURCE AREA						
Displaced Plug with130 Bbls Fresh Water. Volume Cement Circulated73 \$\$bbls/Sacks Average Pressure600 PSI, Average Rate6 BPM, Bumped Plug with1520 PSI. 14. I hereby certify that the foregoing is true and correct R. A. Allred Signed Title Drilling Supervisor Date 9-25-90 Title Title Drilling Supervisor ACCEPTED FOR RECORD Approved by Conditions of approval, if any: Title Date 1990 FARMANGION RESOURCE AREA	Mid Slurry 100 SX C1 "G", ½#/SE	K F1 cele, 15.8 ppg @ 1.15 ft /SX yei	ld			
Displaced Plug with130 Bbls Fresh Water. Volume Cement Circulated73 \$\$bbls/Sacks Average Pressure600 PSI, Average Rate6 BPM, Bumped Plug with1520 PSI. 14. I hereby certify that the foregoing is true and correct R. A. Allred Signed Title Drilling Supervisor Date 9-25-90 This space for Federal or State office use) ACCEPTED FOR RECORD Approved by Total Does OC DOES DOES	Tail Slurry O SX Cl "G", 1.5% I	0-65, 17.5 ppg @ .93 ft ³ /SK				
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Signed	Volume Cement Circulated 73	Bbls/Sacks	lug with 1520 PSI.			
Approved by Title OCT 0 3 1990	Signod Killing	Title Drilling Supervisor				
Conditions of approval, if any: OCT 0 > 1990 FARMANCION RESOURCE AREA	(This space for Federal or State office use)	/ ACC	EPTED FOR HECOND			
	Approved by	OC 1 0 3 1990				