

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. WELL DESIGNATION AND SERIAL NO.

ST-1079341-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

23 PM 3:14

7. TRIT AGREEMENT NAME

San Juan 30-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.

233

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T32N, R 8W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐ Other

3. NAME OF OPERATOR

Phillips Petroleum Company

4. ADDRESS OF OPERATOR

5525 Hwy 64, NBU 3004, Farmington, NM 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G, 2500' FNL & 1617' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-045-27972

DATE ISSUED

7-9-90

15. DATE STUDDER 10-1-90 16. DATE T.D. REACHED 6-26-91 17. DATE COMPL. (Ready to prod.) Perf'd 7-11-91 18. ELEVATIONS (OF, RKB, BT, OR, ETC.)* 6592' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3532' 21. PLUG BACK T.D., MD & TVD 3530' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3330'-3530' Fruitland 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	323'	12-1/4"	250 Sx C1 G, Circ 102 Sx	
7"	23#, J-55	3144'	8-3/4"	500 Sx 65/35 Poz, 150 Sx C1 G, Circ 170 Sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3053'	3531'	None		2-3/8"	3514'	None
11 6#					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (3-1/8" CG)
3516'-3530'; 3468'-3484'; 3428'-3454';
3384'-3410'; 3348'-3368'; 3330'-3340'

Total of 448 Holes

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-9-91	1	2"					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 980	SI 1380			2500	200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection TEST WITNESSED BY Gene Jevne

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Allred

Drilling Supervisor

DATE

7-22-91

3. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2320'	2420'	Sandstone Sandstone & Shale Sandstone & Shale & Coal Shale & Coal Sandstone			
Kirtland	2420'	3135'				
Fruitland	3135'	3355'				
Fruitland Coal Pictured Cliffs	3355' 3545'	3526'				