

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993	
5. Lease Designation and Serial No. SF-079048-A	
6. If Indian, Allottee or Tribe Name NA	
7. If Unit or CA. Agreement Designation NA	
8. Well Name and No. Gardner C-1	
9. API Well No. 3004527982	
10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
11. County or Parish, State San Juan County New Mexico	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Koch Exploration Company	
3. Address and Telephone No. P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 35, T32N, R9W (M) 800' FSL and 825' FWL	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Pull liner, clean out</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production has fallen off, we believe due to coal fines behind the liner. We plan to pull the liner and clean out the open hole. When cleaned out, we plan to run a new perforated liner. We would need to build a blow pit in an already disturbed area, where the original drilling pit was. The current pipe set up is, 7" 23# casing set at 3077' KB, 5 1/2" K-55 17# perforated liner, with the liner hanger at 3062' and the bottom of the 5 1/2" at 3390' KB. The original open hole was drilled to 3528'. We have 2 7/8 tubing at 3327'. The pit will be back filled as soon as possible when finished and seeded with BLM approved mixture. We would like to start as soon as approved and a rig becomes available.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

I hereby certify that the foregoing is true and correct

Signed John Clark Title District Superintendent

(This space for Federal or State office use)

Date 3/11/02

Approved by Jim Lovato Title Petr. Eng.

Date 3/15/02

Conditions of approval, if any:

BLM CONDITIONS OF APPROVAL

Operator: Koch Exploration Company

Well Name: Gardner C #1

Legal Location: 800' FSL/ 825' FWL sec. 35, T32N, R9W

Lease No.: SF 079048A

The following Conditions of Approval will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM, and the operator, contradictory environmental stipulations. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these Conditions of Approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (in reference to 43 CFR 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

- 1. All surface areas disturbed during work-over activities and not in use for production activities, will be reseeded the first July-September period after the well has been put back into production. This should occur in the first 12 months after completion of the work-over activities.**
- 2. Pits will be fenced during the work-over operation.**
- 3. All disturbance will be kept on existing pad.**
- 4. Empty and reclaim pit after work completed.**
- 5. Pits will be lined with an impervious material at least 8 millimeters thick.**