Form 3160-5		/
(June 1990) UNIT	ED STATES	
DEPARTMENT OF THE INTERIOR		FORM APPROVED Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993
44.1 M + 57.15	•	
SUNDRY NOTICES A	ND REPORTS ON WELLS	5. Lease Designation and Serial No. NM-013642
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir	1414-013042
2001 CCT   Use ARPHICATION FOR	R PERMIT. " for such	6. If Indian. Allottee or Tribe Name
	Tot such proposals	NA
OZUTE SUBMIT I	N TRIPLICATE	
1. Type of Well	W HUPLICAGE	7. If Unit or CA, Agreement Designation
Con Con	OCT 2001	- · · · · ·
Well X Gas Well Other		NA OF
2. Name of Operator	OILCON DIV	8. Well Name and No.
Koch Exploration Company	O DIST. 3	
		Gardner 2C
3. Address and Telephone No.		9. API Well No.
P.O. Box 489 Aztec, New Mexico	97410	30-045-27983
		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	Douglisti	Basin Fruitland Coal
1810' FNL & 1500' FEL	Description)	
S31, T32N, 8W, G		11. County or Parish, State
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		San Juan County
New Mexico		New Mexico
orner ALLKOPKIATE BOX(s) J	TO INDICATE NATURE OF NOTICE	DEDORT OF ST
TVDC OF CV	T	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
X Notice of	THE OF A	ACTION
	F	
X Notice of Intent	Abandonment	
Notice of Intent	Abandonment	Change of Plans
Nonce of Intent	Abandonment  Recompletion	
Subsequent Report	Recompletion	Change of Plans  New Construction
Nonce of Intent		New Construction
Subsequent Report	Recompletion	New Construction  Non-Routine Fracturing
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction
Nonce of Intent	Recompletion Plugging Back	New Construction  Non-Routine Fracturing  Water Shut-Off
Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection
Subsequent Report  Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing  Other Clean out Fill & Run 5 /12" Liner	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
Subsequent Report  Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing  Other Clean out Fill & Run 5 /12" Liner	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water
Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Compelted Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths	Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other Clean out Fill & Run 5 /12" Liner  (Note or Referent details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion recompletion Report and Log form.)
Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Compelted Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths  This well began making a lot of account.	Recompletion Plugging Back Casing Repair Altering Casing  Other Clean out Fill & Run 5 /12" Liner  (Note or Research details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion completion Report and Log form.)  ang any proposed work. If well is directionally drilled.
Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Compelted Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths  This well began making a lot of coal well with air to PRTD of 34172, 72	Recompletion Plugging Back Casing Repair Altering Casing  X Other Clean out Fill & Run 5 /12" Liner (Note or Repeated the starting for all markers and zones perturent to this work.)*  Alt to surface and production has dropped	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion completion Report and Log form.)  Ing any proposed work. If well is directionally drilled.
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Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  13. Describe Proposed or Compelted Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths  This well began making a lot of coawell with air to PBTD of 3417'. 7' Plan on running a 5 1/2" 17# 1.55 m	Recompletion  Plugging Back  Casing Repair  Altering Casing  X Other Clean out Fill & Run 5 / 12" Liner  (Note or Research details, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work.)*  all to surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 23# J-55 casing is set @ 3119' KB with the surface and production has dropped 3, 3119' KB with the surface and production has dropped	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion completion Report and Log form.)  and any proposed work. If well is directionally drilled.  If off. We plan on cleaning out th OH from 3119' — 3417' KD
Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  13. Describe Proposed or Compelted Operations (Clearly state all pertingive subsurface locations and measured and true vertical depths  This well began making a lot of coawell with air to PBTD of 3417'. 7' Plan on running a 5 ½", 17#, J-55 pland at 3417'. To clean out with air	Recompletion Plugging Back Casing Repair Altering Casing  X Other Clean out Fill & Run 5/12" Liner (Note or Referent details, and give pertinent dates, including estimated date of starting for all markers and zones perturent to this work.)*  all to surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2.	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion completion Report and Log form.)  and any proposed work. If well is directionally drilled.  If off. We plan on cleaning out th OH from 3119' — 3417' KD
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Subsequent Report  Final Abandonment Notice  Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing  X Other Clean out Fill & Run 5/12" Liner (Note or Referent details, and give pertinent dates, including estimated date of starting for all markers and zones perturent to this work.)*  all to surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2, 23# J-55 casing is set @ 3119' KB with ore-perforated liner in hole after clean out the surface and production has dropped 2.	New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion completion Report and Log form.)  The any proposed work. If well is directionally drilled.  If off. We plan on cleaning out th OH from 3119' — 3417' KB. It and set hanger @ +/- 3050' and it 30' x 50' x 10' deep. All dirt

Signed How Date District Superintendent Date 10/8/01

Approved by /S/ Jim Lovato Title Conditions of approval, if any:

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.