

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company

20-045-27998

3. Address and Telephone No.

P.O. Box 489 Aztec, NM (505-334-9111)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

B Sec. 25-T32N-R9W (B)

1120 1170' FNL + 1820' FEL

5. Lease Designation and Serial No.

NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

GARDNER C

9. API Well No.

6

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production on this is not what we think the potential for this well could be. In 1995, when we worked over this well the water volumes were still high. We believe that the high volumes of water during workover caused the formation to swell. We also believe that the liner is partially plugged off with coal fines behind liner. Now that the water volumes have decrease substantially, we feel that a workover at this time will enhance our production greatly.

Existing liner hanger is set @ 3285' KB and bottom is presently set @ 3760' KB. 7" 23# casing is set @ 3350' KB with a TD of 3769' KB. We plan on cleaning out well with air to TD and installing liner to TD. Liner will be a 5 1/2", 17#, K-55, LT&C pre-perforated, tapped, and plugged. To clean out with air we will need to construct a water reserve pit 50' x 50' x 10' deep and a blow pit (unlined so as to flare gas) which will drain into the water reserve pit. We will install a minimum of 8 mil plastic liner in reserve pit only if BLM suggests that it would be appropriate. Only produced water with soap and coal fines will be discharged into pit. Reserve pit will be totally fenced to contain all produced fluids until closure of pits.

After clean out is complete and all fluids removed, we will cover all coal fines in pits with top soils and reclaim area to original contours and then reseed to BLM specs. All proposed construction will be on existing disturbed well pad. Proposed work is planned to begin in July 1997 and after Sundry Notice approval.

14. I hereby certify that the foregoing is true and correct

Signed

Donald J. Johnson

Title

Operations Manager

Date

3-21-97

(This space for Federal or State office use)

Approved by

R/ Duane W. Spencer

Title

Date

APR 11 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD