

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for each proposal.)

1. LEASE DESIGNATION AND SERIAL NO.
NM-013642

2. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Gardner-C

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
25-32N-9W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Koch Exploration Company

3. ADDRESS OF OPERATOR
3605 N. DUSTIN Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1430' F.S. & 1670' F.W.B.**

14. PERMIT NO.

15. ELEVATIONS (Show whether SW, SE, OR, etc.)
GR. 6710

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	PCLL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☒	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)	☐		
(Other)	☐						

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We have filed to drill this well through the coal and run & cement the pipe through the formation. We want to change the plan as follows. Drill 200' of 11 3/4" hole. Run 9 5/8" surface casing 200'. Cement with 83 sks. 100 cu. ft., 100% excess to circulate to surface. Drill 8 3/4" hole to top of coal zone. Run & cement 7" 20' casing at 3275' - with 125 sks. 1539 cu. ft. cement. 100% excess to circulate to surface. Drill 6 1/4" hole through the coal zone (3275' to - 3600' Complete open hole, then run a 5 1/2" 17' liner from to. DO NO CEMENT.

RECEIVED

SEP 14 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Delven H. Eckhardt

TITLE

OIL CON. DIST. 12

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE 8-29-90

DATE SEP 07 1990

KAR TOWNSHIP

FOR AREA MAN. FARMINGTON DIST.

*See Instructions on Reverse Side