

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Koch Exploration Company

3. Address and Telephone No.

P.O. Box 489 Aztec, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25, T32N, R9W (K)
1430' FSL & 1670' FWL

5. Lease Designation and Serial No.

NM-013642

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

GARDNER C

9. API Well No.

4

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NM

RECEIVED
MAR - 9 1995
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run 5 1/2" Liner and Clean out fill in OH
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production on this well has dropped off significantly since the last clean out. We plan on cleaning well to TD of 3610' KB and running a 23# 5 1/2" liner to contain sluffing of well bore. OH = 3223' -3610' KB. KB=15'0". 23# 7" casing is set at 3223' KB.

We plan on cleaning out well with an Air Package to TD of 3610' KB. To clean out with air we will need to construct a water pit 40' X 50' X 10" deep (lined with at least 8 mil plastic) and a blow pit (unlined so as to flare gas) which will drain to lined water pit. Pit will be fenced until closure of pits. After clean out is complete and all fluids removed, we will cover all coal fines within the plastic by folding in sides and bury. Soil will be reclaimed and reseeded to BLM specs. All proposed work will be on existing ROW (disturbed well pad).

We also plan on running a 17# 5 1/2" liner through open hole with a retrievable liner hanger in 23# 7" casing and set at approximately 2815' KB. 5 1/2" liner will be pre drilled, tapped, and plugged with aluminum drillable plugs. We plan on lowering tubing into 5 1/2" liner to help lower water level in well bore.

Proposed work is planned to begin April 24, 1995 after approval of Sundry Notice.

14. I hereby certify that the foregoing is true and correct

Signed

Don Johnson

Title FOREMAN

Date 2-27-95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 02 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC