

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM - 013642
2. Name of Operator Koch Exploration Co.	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 2256 Wichita, KS 67201 316-832-5167	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' <sup>S</sup> FGL & 1010 FWL Sec 26 - 32N - 9W	8. Well Name and No. Gardner C - 5
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Casing Setting</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud Date 12/4/90  
Drld 13 1/2" Hole, to 230', Ran 5 jts. 9 5/8" 36# ST&C surf csg. Set @ 230'  
KB, Cntrlzrs 1st, 3rd, 5th jts. Cmt W/ 176sx Class B w/ 1/4# Flocele, 2%CC  
Circ 7 Bbl to pit.

Drld 8 3/4" hole to 2959'. Ran 67 jts. 7", 23#, K-55, LT&C csg set @ 2959'.  
Cmt w/ 506sx lite and 249sx Class A. Circ 24 Bbl to pit.

Washed well to 3455'. Ran 17 jts 5 1/2" 17# J55 liner to 3455.  
Hung liner with 1 Baker 7" x 5 1/2" liner hanger.

**RECEIVED**  
JUN 11 1991  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kenneth Seymour Title Administrative Coordinator Date April 12, 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**FARMINGTON RESOURCE AREA**  
BY 5-2-95