

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-013642
2. Name of Operator Koch Exploration Company	6. If Indian, Allottee or Tribe Name NA
3. Address and Telephone No. P.O. Box 489 Aztec, NM 87410	7. If Unit or CA, Agreement Designation NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 26, T32N. R9W 1600' FSL & 1010' FWL	8. Well Name and No. GARDNER C
	9. API Well No. 5
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run 5 1/2" Liner and Clean out fill in OH
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production on this well is not what it could be. When we initially completed well we mudded up to run a 5 1/2" liner. The mud destroyed the well bore and the liner is packed off behind liner. This liner was perforated with 8 3/4" shots per foot and liner is broke up badly. We plan on leaving this liner in the well and sidetracking well so as to get away from damaged formation and running a new 23# 5 1/2" liner.

We plan on cleaning out well with an Air Package to TD of 3458' KB. To clean out with air we will need to construct a water pit 40' X 50' X 10' deep (lined with at least 8 mil plastic) and a blow pit (unlined so as to flare gas) which will drain to lined water pit. Pit will be fenced until closure of pits. After clean out is complete and all fluids removed, we will cover all coal fines within the plastic by folding in sides and bury. Soil will be reclaimed and reseeded to BLM specs. All proposed work will be on existing ROW (disturbed well pad).

We also plan on running a 17# 5/12" liner through open hole with a retrievable liner hanger in 23# 7" casing and set at approximately 2850' KB or at least 50' above old 5/12" liner hanger. 5 1/2" liner will be pre drilled, tapped, and plugged with aluminum drillable plugs. We plan on lowering tubing into 5 1/2" liner to help lower water level in well bore.

Proposed work is planned to begin May 21, 1995 after approval of Sundry Notice.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title FOREMAN Date 2-27-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 2-27-95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD