

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONSR. ☐ Other _____

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 900'N, 1250'E

At top prod. interval reported below

At total depth

RECEIVED
FEB 15 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-28035 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF-078504

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit

8. FARM OR LEASE NAME

San Juan 32-9 Unit

9. WELL NO.

284

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T-32-N, R-10-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 9-17-90 16. DATE T.D. REACHED 10-08-90 17. DATE COMPL. (Ready to prod.) 10-13-90 18. ELEVATIONS (OF RNB, ST, GB, ETC.)* 6940' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3692' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

Fruitland Coal - uncemented Liner

26. TYPE ELECTRIC AND OTHER LOGS RUN none 27. WAS WELL CORRED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	220'	12 1/4"	189 cu.ft.	
7 "	23.0#	3452'	8 3/4"	1334 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3389'	3691'	did not	cmt	2 3/8"	3653'	

31. PERFORATION RECORD (Interval, size and number)

3435-3561', 3647-3690' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT-SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF WATER—BSL. GAS-OIL RATIO

SI 1021 SI 1392 24-HOUR RATE 910 MCFD -pitot gge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3650 1599

35. LIST OF ATTACHMENTS

temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED [Signature] TITLE Regulatory Affairs BY [Signature] DATE 11-8-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Not to be used to make any department or agency of the

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2034	2249'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2034' 2249' 3273'	
Kirtland	2249'	3273'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3273'	3692'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			