Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

OIL CONSERVATION DIVISION

PO Box 2088

P.O. Drawer DD, Arioca, NM \$82	10	S	anta Fe		exico 875	04-2088								
<u>DISTRICT III</u> 1 000 Rio Brazos Rd., Aziec, NM 8	7410	J.		11000 111		0-4 2000								
,	REQ	UEST F	OR AL	LOWA	BLE AND	AUTHO	RIZAT	ON						
L		TOTR	ANSPO	DRT OIL	AND NA	TURAL	GAS							
Operator Moraidian Oil I	Meridian Oil Inc.										API No.			
	nc.								0-045-	28039				
Address														
PO Box 4289,		on, Ni	<u>M. 87</u>	499		(B)								
Resson(s) for Filing (Check proper New Well	oux)	G	а Тимеро			at (Please	expease)							
Recompletion	Oil		Dry Ger											
Change in Operator	Casinghe	ad Gas 🗂	Conden								•			
f change of operator give name			•											
ad address of previous operator .								_			· · · · · · · · · · · · · · · · · · ·			
L DESCRIPTION OF W	ELL AND LE	ASE		•										
Lease Name	T7		Pool Ne	me, includ	ing Formation				A Lease	1	nass No.			
San Juan 32-9	Unit	297	Ba	sin F	ruitlar	nd Coa		State,	Rederat of Fee	SF-0	78507			
Location K	10	50		C.			1220							
Unit Letter	:	50	_ Foot Pro	ma The 🚐	outh Lin	e and	1330	Fe	et From The .	West	Line			
35 -		32		10			Can	T	_					
Section To	waship	<u></u>	Range		, N	MPM,	San	Jua	<u> </u>		County			
II. DESIGNATION OF T	T A NEDADTE	D OF C	TT A NIT	NATT	DAT CAS									
Name of Authorized Transporter of		or Coade				e address s	o which as	Total	copy of this fo	orm is to be se	ati.			
Meridian Oil	ii			X	1		•	-	ngton.		•			
Name of Authorized Transporter of	Casinghead Gas		or Dry	Ges 🔯	Address (Giv	e eddress s	o which ap	proved	copy of this fo	7M & 10 be se	7499 m)			
El Paso Natura	l Gas Co	mpany	•		PO Bo	x 499	0, Fa	rmi	ngton,	NM 87	499			
l' well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actuali	y connected	17	Whea	?					
ive location of tasks.	K	35	32	10			1							
this production is commingled wit		her lease or	r pool, give	comming	ing order num	per: _					· · · · · · · · · · · · · · · · · · ·			
V. COMPLETION DATA	\				·									
Designate Type of Comple	erion - (Y)	Oil Wel	ı İ G	as Well	New Well	Workove	r De	epea	Plug Back	Same Res'v	Diff Res v			
		- L. B day 4		x	Total Depth	<u> </u>	!				<u> </u>			
Date Spudded 8-10-90		pt. Ready to 9-17-			1	75 '			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)		roducing F			Top Oil/Gas Pay				Tubing Depth					
6163'GL	i			. 7	2674'				2919'					
erforations	<u> </u>	Fruitland Coal				<u> </u>				Depth Casing Shoe				
2674-2715', 27	17-56',	2930-	71'	(predi	cilled	liner)							
					CEMENTI				<u> </u>					
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT					
12 1/4"	9	9 5/8"			222!				189 cu.ft.					
8 3/4"	7	7"			2605'				919	cu.ft.				
6 1/4"		5 1/2"			2974				did	not cm	ıt			
		2 3/8"				2919'					- · · - · · ·			
. TEST DATA AND REC	-						-11 L1-	6 abi-		6-JI 94 b	1			
OLL WELL (Test must be Date First New Oil Run To Tank	be equal to or					OF JUL 24 NOW	78.)							
NEW THE INCW ON RULE TO 180K	Date of Te	.			ricescing ive	94100 (1 NV	, parp, 82	9-, -	~-,					
ength of Test	Tubing Pri				Casing Press	ine ()	25 20		Choice Stre	· · · · · · · · · · · · · · · · · · ·				
	rooms riv	FERMI						n 11						
Actual Prod. During Test	Oil - Bbis.				Water - Bbis.	lill			Gas- MCF	}				
•						• • • • • • • • • • • • • • • • • • • •	OCT2	4 19	99	•				
GAS WELL														
GAS WELL, Actual Prod. Test - MCF/D Length of Test						Bbls. Condenses Miles. Crivity of Condenses.								
							Dis	T. 3						
esting Method (pitet, back pr.)	Tubiae Pri	Tubing Pressure (Shut-in)			Casing Press	en (Shut-in			Choice Size		·			
backpressure	SI					SI 1227								
L OPERATOR CERT			OF TART	Œ		<i></i>				<u> </u>				
				CE.		DIL CO	DNSE	RV	I NOITA	DIVISIO)N			
I hereby certify that the rules and regulations of the Oil Conservation Division have been comptled with and that the information given above														
is true and complete to the best of my knowledge and belief.					Data	NOV 2 7 1990 Date Approved								
$\mathcal{A}(\mathcal{A})$		_			Date	vhhia	4 0 U			1 .	·			
Mark MA	9 11 /	~ 0			11			7.	\sim	'				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Peggy Br

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

Title

326-9700

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 state to filed for each pool in multiply completed wells.