

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-021123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

8. Well Name and No.

Ohio "D" Government 8 #2

9. API Well No.

30-045-28041

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated the completion of the Ohio "D" Government 8 #2 on 12/12/90. The following is a summary of the operation.

- 1) MIRU PU & NU BOP's.
- 2) RIH w/bit & DC's on 2 3/8" tbg. DO stage tool @ 1650' KB to top of float collar @ 2412' KB.
- 3) Circ hole clean & press test pipe to 2500 psig & POOH.
- 4) RU loggers. Ran GR-CBL-CCL. Fair bond across zone of interest.
- 5) Perf'd Fruitland 2392', 2303', 2301', 2299', 2259', 2257', 2251', 2248', 2107', 2105', w/2 JSPF (20 holes).
- 6) RIH w/fullbore packer on 2 3/8" tbg.
- 7) Acidize perfs w/1000 gals 15% NEFE, 30 ball sealers. Avg rate 4 BPM.

(Continued)

14. I hereby certify that the foregoing is true and correct

Signed

*Rod J. Prosceno*

Rod J. Prosceno

Title

Operations Engineer

Date 2/3/92

This space for Federal or State office use:

Approved by

Title

Conditions of approval, if any:

Continuation Item 13  
Form 3160-5  
Ohio "D" Government 8 No. 2

- 8) Released pkr & knocked off balls. P00H.
- 9) Frac'd formation w/24,000 gals Borate Gel, 32,000 gals 32# Borate, 108,000# sand.
- 10) Flow well to frac tank.
- 11) RU swabbed well.
- 12) RIH w/insert pump.
- 13) Pump tested.