Submit 5 Copies Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources Department CEIVED Form C-104 Revised 1-1-89 DISTRICT ! P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION CONSERVE ON DIVISION OF Page DISTRICT II P.O. Drawer DD, Anesia, NM 88210 P.O. Box 2088 PM 1:57 91 JUN 25 Santa Fe, New Mexico 87504/208820 DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION, N.M. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No MESA OPERATING LIMITED PARTNERSHIP 30-045-28070 Address P.O. BOX 2009, AMARILLO, TEXAS 79189 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas NOV2 5 1991 Change in Operator If change of operator give name and address of previous operator OIL CON. Div. DIST. **II. DESCRIPTION OF WELL AND LEASE** Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Na FC FEDERAL COM # 7 Basin Fruitland Coal State, Federal or Fee SF 078118 Location 23501 Unit Letter Feet From The north Line and 1025' Feet From The Line Section 18 32N Township 11W San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is so be sent) NA Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Mesa Operating Ltd Partnership P.O. Box 2009, Amarillo, Texas 79189 If well produces oil or liquids, give location of tanks. Unit Soc Twp. Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Cas Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. 1 to Prod 2-26-9, 9/18/90otal Depth 9/18/90 3360' 33091 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 6616' GR Fruitland Coal 2952' 3309' Depth Casing Shoe 2952'-3230' TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE SACKS CEMENT 200 sx "B" 1/4" 5/8 219' 7 7/8" 5 1/2" 3360 3309**'** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Program Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Length of Test APR **0 8** 19**91** Actual Prod. During Test Oil - Bbis. Water - Bbls OIL CON. DIV **& 1991 GAS WELL ** D!\$1. 3 CON DIV Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF 303 24 hrs esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) - Back Pressure 652 VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION 11-24-9 Date Approved AMOUL Signature Carolyn 1 Analys Tide Printed Name DEPUTY OIL & GAS INSPECTOR, DIST. #13 3/11/90 378-1000

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Submit 5 Credes
Appropriate District Office
DISTRICTI
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088/

DISTRICTION				
1000 Rio Britos	Rd,	Artec	MM	87410

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REQUEST FOR ALLOW	ABLE AND AU	THORIZATION

f.		TO TR	ANSF	PORTO	LAND NA	ATURAL G	AS				
Operator Conoco Inc.	leu (ot				Well			APINO.	_		
Address		·		•		•		30-045-	280	70	
3817 N.W. Expr	essway,	Oklai	noma	City, (OK 731	12					
Reason(s) for Filing (Check proper box) New Well	• • •	Channa I	.		0.	ther (Please exp	lain) .	•			
Recompletion .	Oli	Change	Dry C	1777	Fff	ective Da	ite. Ni	7-01-91			
Change in Operator XX		d Clas				CCCIVE DO	ice. O	-01-51			
If change of operator give same Mesa	ı Opera	ting L	imit	ed Part	nership	, P.O. Bo	x 2009	, Amarillo	Tex	as 79189	
II. DESCRIPTION OF WELL		-			. •						
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III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	R OF O	IL A	VD NATU			M. C				
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Conoco Inc. If well produces oil or liquids,	Unit	•	7=		381/ N	.W. Expre	essway,	Oklahoma C	itv, (OK 73112	
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this production is commingled with that i	rom any oth	er lease or	pool, g	ve comming	log order nun	nber:					
V. COMPLETION DATA					·					•	
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VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE					·····		
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Signature V.W. Baker	Admini	strati	VP 9	Supr	By_	· · · · · · · · · · · · · · · · · · ·	CLIDA	01/10/05/5/5	*	40	
Printed Name			Title		Title		SUPE	RVISOR DIS	HICT	73	
5-/-9/ Date	(40)	5) 948 Tele	-312 phoos t			•	•			· · · · · · · · · · · · · · · · · · ·	

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