

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

91 FEB 28 PM 3:19

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals. FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Coal Seam

2. Name of Operator

Great Western Drilling Co.

3. Address and Telephone No.

2550 La Plata Hwy, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FSL, 890' FWL, NW/SW, Sec. 11, T-31N, R-11W

5. Lease Designation and Serial No.

SF-078040

6. Indian, Allottee or Tribe Name

FARMINGTON, N.M.

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge Gas Com "A" #1

9. API Well No.

30-045-28107

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-90 Spud 12 1/4" hole @ 2:00 P.M. 10-13-90, ran 6 jts. 8-5/8" 23# 8rd J-55 csg. total of 253' set @ 262', cemented w/330 cu. ft. class "B" + 2% CaCl₂ + 1/4# flo-seal added per sx. circulate 11 bbls good cement to pit.
10-15-90 TD well @ 2988' ran logs.
10-17-90 Ran 69 jts. 4 1/2" 10.5# 8rd J-55 ST&C csg. total of 2981' set @ 2988'. cemented w/702 cu. ft. Howco lite + perlite + 3% CaCl₂ added, followed w/177 cu. ft. class "G" neat, (cement did not circulate)
Ran temp. survey, found top of cement @ 1150'.
12-17-90 Pickup & run 37 jts of 1" I.J. tubing to 1163' outside 4 1/2" csg. pump 285 cu. ft. class "B" w/6% gel, cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed D. C. Baister

Title Div. Superintendent

Date 2-28-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: