Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

30-045-28125

(Other instructions on UNITED STATES reverse side)

DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEARE DESIGNATION AND BERIAL NO. BUREAU OF LAND MANAGEMENT SE=078051 SF-078096 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME In. TYPE OF WORK DRILL [x] DEEPEN [] 7. UNIT AGREEMENT NAME PLUG BACK b. TIPE OF WELL 01L 110 WELL X MULTIPLE __ 8. FARM OR LEASE NAME OTHER Coal Seam 2. NAME OF OPERATOR Nye Gas Com "D" Amoco Production Company D. WELL NO. ATTN: J. L. Hampton 3. ADDRESS OF OPERATOR P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIBLD AND FOOL, OR WILDCAT Basin Fruitland Coal Gas AND SURVEY OR AREA 1400' FNL, 1720' FEL, **S**₩/NE At proposed prod. zone Sec. 23, T31N R11W same 14. DIRTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE San Juan ИM 15. DISTANCE FROM PROPOSED. LOCATION TO NEAREST PROPERTY OR LEARE LINE, FT. (Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEADE 17. NO. OF ACRES ASSIGNED TO TILIS WELL, 2711-00 25/2 1400' 320 acres E/2 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20, ROTARY OR CABLE TOOLS 2709 ' TD Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) This action is never but the 22, APPROX. DATE WORK WILL START* or mediated analogy out more to 43 CFN CHEELS 5517 58381 As soon as permitted 87 43 W 48 OF 3124 9á PROPOSED CASING AND CEMENTING PROGRAM JEGT 10 COMPLEY IN YEAR ALTACHED SIZE OF HOLE SIZE OF CASING WEIGHT PER POOT LAL GUARTITY OF CENERA __12_1/4" 8_5/8" 2501 250 cf (cement to surface) 7.7/8" 5_1/2" 2709 758 cf (cement to surface) (TD) Notice of Staking was submitted:6/13/90 - Restaked 6/13/90 to the above location (see plat attached) Lease Description: T31N-R11W: Sec. 8: E/2 Sec. 9: All AUG1 3 1990 Sec. 14: S/2 SE/4, NE/4 SE/4, SE/4 NE/4 Sec. 17: E/2OIL CON. DIV Sec. 20: Lots 1-6, N/2 NE/4Sec. 21: Lots 1-6 DIST. 3 W/2 NE/4, E/2 NW/4, NE/4 SW/4, NW/4 SE/4, SE/4 NE/4, E/2 SE/4 Sec. 23: IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 21 J.L. Hampton (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or finudulent statements or representations as to any matter within its jurisdiction.

Amoco proposes to drill the well to further develop the Fruitland Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to the total depth with a non-dispersed mud system. The attached modified 12" 3000 psi blowout preventer will be used (please see attached BOP information). The well will be completed in the Fruitland Coal with a fracture stimulation.

Quantity	Size	Weight	Description	Cementing Program
SURFACE 250'		24#	K55 ST&C	250 cf Class B, 2% CaCl ₂ 15.6 ppg
	IATE STR	ING 17#	K55 ST&C	758 cf Class B, 65:35:6 10% salt, .25% dispersant 13.1 ppg 118 cf Class B, 2% CaCl ₂ 15.6 ppg

The above casing design is based upon a 11.0 #/gal mud weight.

EVALUATION

The log surveys (FDC/GR/CAL, Microlog) will be run per attached drilling and completion program.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section

		,	Lease			Well No.					
Operator	PRODUCTIO	N COMPANY	i i	GAS COM /	D/	# 1					
Unit Letter	Section	Township	Range			County					
G	23	31 NORTH	11	WEST	NMPM	SAN JUAN					
Actual Footage Loc											
1400	feet from the	NORTH II	ne and	1720	feet from	the EAST line Dedicated Acreage F/2					
Ground level Elev.	Producin	g Formation	Pool	r .+1 1	11	$\tilde{E}/2$	320				
5827	Fruit	land Coal	Basin	Trilland		ras = F/2	Acres				
1. Outlin	e the acreage dedicate	d to the subject well by col	ored pencil or hathure	marks on the plat be	now.						
2. If mor	re than one lease is dec	licated to the well, outline	each and identify the ov	vnership thereof (bo	th as to worki	ng interest and royalty).					
3. If mor	re than one lease of dif	Terent ownership is dedicat				lidated by communitization,					
unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation											
		rs and tract descriptions wh	ich have actually been i	consolidated. (Use:	reverse side of						
this form	if neccessary.	to the well until all interest	s have been consolidate	d (by communitizat	ion, unilization	n, forced-pooling, or otherwise)					
No allow	vante will be assigned a non-standard unit eli	minating such interest, has	been approved by the I	Division.	,						
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