

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

SF-078504

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: WELL ☐ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Meridian Oil Inc.	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1015'FSL, 1420'FWL At top prod. interval reported below At total depth	
5. TYPE OF COMPLETION: NEW ☒ WORK ☐ REPAIR ☐ REPERFORATE ☐ REPERFORATE ☐ OTHER ☐		6. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
7. PERMIT NO. 30-045-28130		8. DATE ISSUED DATE ISSUED	
9. DATE SPUDDED 11/16/90		10. DATE T.D. REACHED 4/11/91	
11. DATE COMPL. (Ready to prod.) 4/16/91		12. ELEVATIONS (OF, RKB, RT, GR, ETC.): 6826'GL	
13. TOTAL DEPTH, MD & TVD 3582'		14. PLUG BACK T.D., MD & TVD 1	
15. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal - uncemented Liner		16. WAS DIRECTIONAL SURVEY MADE No	
17. TYPE ELECTRIC AND OTHER LOGS RUN none		18. WAS WELL CORRO no	
19. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	228'	12 1/4"
7 "	20#	3260'	8 3/4"
20. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	3188'	3582'	did not cmt
21. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3542'		
22. PERFORATION RECORD (Interval, size and number)			
3235-3278', 3322-3453', 3538-3580' Pre-perforated Liner			
23. ACID, SHOT, FRACTURE, CEMENT, SODIUM, TO DEPTH INTERVAL (MD)			
JUN 13 1991			
OIL CON. DIV.			
24. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL TYPE (Producing or (ABT-10))	
out-in waiting on pipeline connection, capable of commercial hydrocarbon prod.			
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD
			1065 mcf-pitot gge
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	IL—BSL.
SI 1404	SI 1397		GAS—MCF.
25. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
To be sold BHP @ 3500' 1580			
26. LIST OF ATTACHMENTS			
None			
27. I hereby certify that the foregoing and attached information is complete and correct as determined from available records			
SIGNED [Signature] TITLE Regulatory Affairs DATE 5-14-91			

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test-, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1904'	1977'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1904' 1977' 3233'	
Kirtland	1977'	3233'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3233'	3582'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			