

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078513

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ (Other Coal Seam)

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 800, Denver, CO 80201 830-5406

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 930' FWL Unit "M"

▲ at top prod. interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*	19. ELEV. CASINOHEAD
12/6/90	12/11/90	1/21/92	6635'	

20. TOTAL DEPTH, MD & TVD 3440'	21. PLUG, BACK T.D., MD & TVD 3440'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-TD	CABLE TOOLS No
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)*

3171'-3440' Open Hole Completion Fruitland Coa

28. TYPE ELECTRIC AND OTHER LOGS RUN
Mud Logs Only

No

No

29. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	266'	12 1/4"	300 sx Cl B Surface	
7"	23#	3171'	8 5/8"	650 sx Cl B 65/35 Poz	
				tail. with 100 sx Cl B to	
				surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3186'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

N/A Open Hole Completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
0-10	100 LBS OF 100# GRADE
10-20	100 LBS OF 100# GRADE
20-30	100 LBS OF 100# GRADE
30-40	100 LBS OF 100# GRADE
40-50	100 LBS OF 100# GRADE
50-60	100 LBS OF 100# GRADE
60-70	100 LBS OF 100# GRADE
70-80	100 LBS OF 100# GRADE
80-90	100 LBS OF 100# GRADE
90-100	100 LBS OF 100# GRADE

AMOUNT AND KIND OF MATERIAL USED	
N/A Open Hole Completion	

33.*			
PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, or lift, pumping—size and type of pump)		

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or
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1/7/92	Flowing	SI-Waiting on 1st De
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/21/92	11	20/64	→	Ø	205.3	61.4	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--HBL.	OIL GRAVITY-API (CORR.)
420	670	→	Ø	448	134	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

~~ACCEPTED FOR RECORD~~

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED C. L. Hampton / Web TITLE Sr. Staff Admin. Supr. DATE 4/20/92

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

