Form 11-5-3 December 1989,

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROV	ED
Budget Bureau \n [1]	04-1115
Expires September )	0 1440

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DEPARTMENT OF THE INTERIOR	Expires September 30 1440
BUREAU OF LAND MANAGEMENT	5 Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	∰ SF-078509
	5 Il Indian, Allonee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals	in 20"
CUDIUT IN TRIBUOLET	7. If Unit or CA. Agreement Designation
SUBMIT IN TRIPLICATE	
1. Type of Well	
Odder Coal Seam  2. Name of Openior	1. Well Name and No
Amoco Production Company Atten. John Hampton	Isabel "A" #1
J. Address and Telephone No	30-045-28185
P.O. Box 800, Denver, CO 30201	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Soc., T., R., M., or Survey Description)	Basin Fruitland Coal Gas
2270' FNL, 1420' FEL, SW/NE, Sec. 30, T32N R9W	
	San Juan, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	Change of Physics
Notice of Inlent Recompletion	Change of Plans  New Construction
Subsequent Report FEE 0 4, 1991 Plugging Back	Non-Routine Fracturing
CALINE REPAIR	Water Shut-Off
Einal Abandonment Notes & COM DIV. DAltering Casing	Conversion to Injection
Oligin 3 Spud and Set	Casing of multiple completion on Well Completion or
Recompleuon Report	and Log form 1
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	g any proposed work. If well is directionally studes
3. Comment of the second of th	
101.	
Spud a $\frac{12/4}{}$ surface hole on $11-25-90$ at $11/45$ hrs.	Drilled to 290
Set 97/8 36" K-55 surface casing at 28	3 '. Comented wit
$160 \times CV = 0.0290 CAC = 0$	BBLs to the surface
Pressure tested casing to 1000 psi. Drilled a 8/2 of 3155 on 12-6-90. Set 7' 20" KG5 LI-C	" hole to a TD
casing at 3/48 '. Cemented with 536 sx class B Wester	production
100 sx class B Wester Wolo tail.	tal will
Cinculated BBLs good cement to the surface.	
Rig Released at 16:00 hrs. on 12-6-90.	
A = A = A = A = A = A = A = A = A = A =	
Sie temperature surry 1 op of Cement D 100'	
ACCE	PTED FOR RECORD
14. I hereby ceruly folat the long love in correct	JAN 8.4 18912/-90
Signed fit Hapter Both Tide Straff Classon Sign	WHIN WILL 1991 1971 1971
(Thus specific for Federal or State office use)	MINGTON RESOURCE AREA
Approved by Title By	Date

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submutted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

### SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

#### ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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