

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arama, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Meridian Oil Inc. Well API No. 30-045-28225

Address PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) RECEIVED

New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐

If change of operator give name and address of previous operator OIL CON. DIV. DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scott Com Well No. 291 Pool Name, including Formation Basin Fruitland Coal Kind of Lease FEE Lease No.

Location Unit Letter N 1200 Feet From The South Line and 1550 Feet From The West Line

Section 29 Township 32N Range 10W NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. PO Box 4289, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499

If well produces oil or liquids, give location of tanks. Unit N Sec. 29 Twp. 32N Rgn. 10W Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded <u>05/28/91</u>	Date Compl. Ready to Prod. <u>09/22/91</u>	Total Depth <u>2768'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>5081' OIL 5241'</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2499'</u>	Tubing Depth <u>2726'</u>					
Perforations <u>2499-2545', 2590-2633', 2722-2767'</u>	Pre-perforated liner		Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>9 5/8"</u>	<u>226'</u>	<u>189 cu.ft.</u>
<u>8 3/4"</u>	<u>7"</u>	<u>2510'</u>	<u>897 cu.ft.</u>
<u>6 1/4"</u>	<u>5 1/2"</u>	<u>2768'</u>	<u>did not cement</u>
	<u>2 7/8"</u>	<u>2726'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.) <u>backpressure</u>	Tubing Pressure (Shut-in) <u>SI 763</u>	Casing Pressure (Shut-in) <u>SI 767</u>	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature Dorothy Bradford Reg. Affairs
Printed Name Dorothy Bradford Title
Date 10-17-91 Telephone No. 326-9700

OIL CONSERVATION DIVISION

Date Approved NOV 21 1991

By Bruce Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.