

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator MERIDIAN OIL</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1200' FSL, 1550' FWL, Sec.29, T-32-N, R-10-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-28225</p> <p>5. Lease Number Fee</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Scott Com</p> <p>8. Well No. 291</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation: 5981 GR</p>
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Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Recavitate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recavitate the subject well in the following manner:

Pull the existing 5 1/2" liner and 2 3/8" tubing. Surge with gas until the formation stabilizes. Rerun the 5 1/2" liner and 2 3/8" tubing. Return the well to production.

RECEIVED
JUL 20 1995
OIL & GAS DIV.
BUREAU

SIGNATURE *Ray Bradfield* (MS4) Regulatory Affairs July 19, 1995

(This space for State Use)
Approved by *Genny Robinson* DEPUTY OIL & GAS INSPECTOR, DIST. #2 JUL 20 1995