## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REI	PORTS ON WELLS
	5. LEASE NUMBER SF-080517
1. TYPE OF WELL GAS	6. IF INDIAN, ALL. OR TRIBE NAME
2. OPERATOR MERIDIAN OIL INC.	7. UNIT AGREEMENT NAME
3. ADDRESS & PHONE NO. OF OPERATOR P O BOX 4289	8. FARM OR LEASE NAME PAYNE
FARMINGTON, NM 87499	9. WELL NO. 201
4. LOCATION OF WELL 2270'FSL 840'FWL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK.
14. PERMIT NO. 15. ELEVATIONS 30-045-28237 6047'GL	12. COUNTY 13. STATE SAN JUAN NM
16. SUBSEQUENT REPORT OF: SPUD	DECEIVED
17. Describe proposed or completed operat	JAN2 2 1991
SPUD DATE: 111690 SPUD TIME: 123	
TD 366', Ran 8 jts of 9 5/8" 36 Cemented with 280 sacks of Clas Flocele/sack and 3% calcium chl Circulated 22 bbl to surface. Pressure tested to 600 psi for	loride,( 330 cu ft.). WOC 12 hours.
DATE: 111890	
	<pre>/4# Flocele/sack ( 832 cu ft.). cement with</pre>
TD 2590', Ran 59 jts of 7" 20.0 Lead with 470 sacks of Class B 5# gilsonite/sack, 2% CaCl2, 1/ Tail with 100 sacks of Class B 2% CaCl2 ( 118 cu ft.). Circul	cement 65/35 Poz, 6% gel, /4# Flocele/sack ( 832 cu ft.). cement with
TD 2590', Ran 59 jts of 7" 20.0  Lead with 470 sacks of Class B 5# gilsonite/sack, 2% CaCl2, 1/ Tail with 100 sacks of Class B 2% CaCl2 ( 118 cu ft.). Circul  18. AUTHORIZED BY:  REGULATORY AFFAIRS  NOTE: THIS FORMAT IS ISSUED IN LIEU OF D	cement 65/35 Poz, 6% gel,  /4# Flocele/sack ( 832 cu ft.).  cement with  Lated 55 bbl to surface.  //-28-90  DATE  JS BLM FORM 3169-5FED FOR RECORD
TD 2590', Ran 59 jts of 7" 20.0 Lead with 470 sacks of Class B 5# gilsonite/sack, 2% CaCl2, 1/ Tail with 100 sacks of Class B 2% CaCl2 ( 118 cu ft.). Circul	cement 65/35 Poz, 6% gel,  /4# Flocele/sack ( 832 cu ft.).  cement with  Lated 55 bbl to surface.  //-28-90  DATE  JS BLM FORM 3160EFFED FOR RECORD

FINDS: