

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28277

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

B. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
3605 N.DUSTIN, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1250' FNL & 955' FEL

At proposed prod. zone

5. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
17 MILES NE. OF AZTEC NM.

12. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest dril. unit line, if any) 955'

13. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1200'

14. ELEVATIONS (Show whether DF, RT, CR, etc.)
GR. 6615

15. AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
11-1/4	9-5/8	36#	200'
8-5/8	7"	23#	3238'
6-1/4"	5-1/2"	17#	3150-3450'

LINER NO CEMENT

1-DRILL 11-1/4" HOLE TO 200'. RUN AND SET 9-5/8" CASING. CEMENT WITH 62 SKS. CLASS B-WITH 1/4 FLOCELE AND 3% CACL PER. SK. (74 CU. FT.) 100% EXCESS TO CIRCULATE TO SURFACE.

2-DRILL 8-5/8" HOLE TO 3238' WITH WATER AND NATIVE MUD. RUN AND SET 7" 23# CSG. CEMENT WITH 498 SKS. 65/35 CLASS B POZ. WITH 6% GEL, 2% CACL AND 1/2 CU. FT. PERLITE PER. SK (10.3 GALLON WATER PER SK.) TAIL IN WITH 249 SKS. CLASS B WITH 2% CACL. (1030 CU. FT.) 100% EXCESS TO CIRCULATE TO SURFACE.

6. LEASE DESIGNATION AND SERIAL NO.

NM 013642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL BLANCETT COM

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC. T. R. M. OR ALK.

AND SURVEY OR AREA

27-T-32N-R-9W

12. COUNTY OR PARISH 13. STATE

SAN JUAN

NM.

16. NO. OF ACRES IN LEASE
2264.040

19. PROPOSED DEPTH
3450'

20. ROTARY OR CABLE TOOLS
ROTARY

22. APPROX. DATE WORK WILL START
WHEN APPROVED

23. QUANTITY OF CEMENT ATTACHED

74 CU. FT. - 62 SKS 100% EXCESS

956 CU. FT. - 796 SKS 100% EXCESS

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SEP 24 1990

OIL CON. DIV
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on depth of well, proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Delmar H. Eckard TITLE DIST. PROD. SUPT. DATE SEPT. 7, 1990

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

DISTRICT I
1900, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1600 Rio Grande Rd., Abec, NM 87410

Operator Koch Exploration Company			Lease FEDERAL BLANCETT COM.			Well No. 1-2		
Unit Letter A	Section 27	Township 32 North	Range 9 West	County NMPM	San Juan			

Actual Surface Location of Well:

1250	feet from the	North	1250	feet from the	East
6615	Producing Formation	Pool	Dedicated Acreage:		320 3/2 49
BASIN FRUITLAND COAL					

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (such as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?

☐ Yes☐ No

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Dist. Prod. S.W.T.

Position

Koch Exploration Co.
Company

Date

9-8-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 2, 1990

Signature & Seal of Professional Surveyor

EDGAR L. RISENHOOVER
NEW MEXICO
5979
Edgar L. Risenhoover, P.S.

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OIL CON. DIV.
DIST. 3