Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

I.						AUTHORIZ TURAL GA					
)perator						Well API No.					
KOCH EXPLORATION COMPANY						30-045-28277					
	Wichit	a, KS	6720	1-2256							
Reason(s) for Filing (Check proper box)					Oth	er (Please expla	in)				
New Well	0.1	Change in									
Recompletion	Oil Caringhes	nd Gas 📋	Dry Gar Conden								
f change of operator give name	Casingnes	o Gas	Conden	Kale							
nd address of previous operator										····	
I. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Includir				ng Formation Kind o			of Lease	Lease No.		
Blancett-Com		C-1 Basin Fru				iitland Coal			Federal XXXIVEK NM-01		
Location							· · · · · · · · · · · · · · · · · · ·				
Unit Letter	_ :	1250	. Feet Fro	om The <u>n</u>	orth Lin	e and95!	5 F	et From The _	east	Line	
Section 27 Townshi	р 32	N	Range	9W	, N	мрм,	San J	uan		County	
Ш. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder			1	ve address to wh	iich approved	copy of this fo	rm is to be se	ent)	
					<u> </u>			· · · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
no contract at this	•				l 	n/a					
If well produces oil or liquids, give location of tanks. n/a	Unit	Sec.	Twp.	Rge.	le gas actual	-	When		_		
11/ a	<u> </u>	L		1		10	L	unknow	n		
If this production is commingled with that IV. COMPLETION DATA	irom any ou	her lease or	pool, giv	e comming	ling order num	iber:					
V. COM LETION DATA		Oil Well		Gas Well	New Well	[w/_b	[B] Bu B. u		bian i	
Designate Type of Completion	- (X)	TOIL WEIL	, ,		I New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.	<u>X</u> .	Total Depth	1	L	P.B.T.D.			
3-23-91	4-23-91			'	3426'		1.6.1.0.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas	Top Oil/Gas Pay			Tubing Depth		
6615' GR	Fruitland Coal				3080'			3090'			
Perforations					I			Depth Casing Shoe			
open hole											
TUBING, CASING AND					CEMENTI	CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE 3				DEPTH SET			SACKS CEMENT		
14-3/4"	9-5/	9-5/8" csg			′ 225' КВ			238 sx			
8-3/4"	7" csg				3074' KB			506 sx Lite, 100 sx s			
	2-3/8" tbg				30901						
C TEST DATA AND DEGUE	OR EOD	111 211	.				···				
V. TEST DATA AND REQUES OIL WELL (Test must be after t											
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		oj 10aa i	ou and mus		r exceed lop all lethod (Flow, pi			or juli 24 hou	rs.)	
Date I has few Oil Roll To Talla	Date of 1	esa			r roducing iv	iculou (r iow, pi	итер, даз іўі,	eic.)			
Length of Test	Tubing Pressure				Casing Pressure			Chake Size			
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
	J. 2013.										
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	enoth of	Test		.	TRHE COLL	ncale/MMCE		Gravity of C	ondenest:		
shut-in	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
SHUL-III Testing Method (pitot, back pr.)	ck pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
B - G	1 -	1450#				1450#					
VI. OPERATOR CERTIFIC			DITAN	JCE	1			1			
				1CE		OIL CON	ISERV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.						OCT 2 8 1992 Date Approved					
	1.		1		Dat	e Approve	ea		A		
Similar & Share							7	is d	/		
Signature Randolph B. Whipple Prod. Admin. Coordinator						By Bul) Chang					
Randolph B. Whipple	Frod.	Admin. (nator			SUPER	IVISOR DI	STRICT	<i>f</i> 3	
Printed Name 10-5-92	216_0	32-534	Tide 5		Title	9					
Date 10-3-92	210-0		ephone t	1 6							
J-444		161	причис Г	₩.	13						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.