

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790'FNL, 1730'FEL B
At top prod. interval reported below
At total depth

6. PERMIT NO. 30-045-28315 DATE ISSUED _____

7. COUNTY OR PARISH San Juan STATE NM

8. FIELD AND POOL OR WILDCAT Basin Fruitland Coal

9. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 35, T-32-N, R-10-W NMPM

10. DATE SPUDDED 11/19/90 11. DATE T.D. REACHED 04/08/91 12. DATE COMPL. (Ready to prod.) 04/13/91 13. ELEVATIONS (DP, RAB, AT, GR, ETC.)* 6142'GL

14. TOTAL DEPTH, MD & TVD 2949' 15. PLUG BACK T.D., MD & TVD _____ 16. IF MULTIPLE COMPLEMENTS, HOW MANY? 1 17. INTERVALS DRILLED BY _____ 18. ROTARY TOOLS Yes 19. CABLE TOOLS _____

20. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

21. TYPE ELECTRIC AND OTHER LOGS RUN none 22. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
9 5/8"	36#	226'	12 1/4"	189 cu.ft.		
7 "	20#	2649'	8 3/4"	932 cu.ft.		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2600'	2949'	did not	cmt	2 3/8"	2909'	

31. PERFORATION RECORD (Interval, size and number)
2641-2734', 2904-2948'
Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-in)
ut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO* _____
582 mcf-pitot gge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 2900' 1462

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Debra B. Bland TITLE Regulatory Affairs DATE JUN 11 1991

TEST WITNESSED BY _____

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	1280'	1340'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1280' 1340' 2540'	
Kirtland	1340'	2540'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2540'	2949'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			