

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-28326
2. Name of Operator MERIDIAN OIL	5. Lease Number K-5737
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	6. State Oil&Gas Lease K-5737
4. Location of Well, Footage, Sec., T, R, M 2215'FNL, 1330'FEL Sec.32, T-32-N, R-8-W, NMPM, San Juan County	7. Lease Name/Unit Name Rattlesnake Canyon
	8. Well No. 104
	9. Pool Name or Wildcat Basin Ft Coal
	10. Elevation:

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injectio
<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to pull the 5 1/2" liner, clean out the open hole, rerun the 5 1/2" liner and return the well to production.

RECEIVED
MAY 11 1994
OIL CON. DIV.
DIST. 3

SIGNATURE *Jerry Bradfield* (JAS) Regulatory Affairs May 6, 1994

(This space for State Use)

Approved by *Charles Sholton* Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

Date MAY 11 1994

Pertinent Data Sheet - Rattlesnake Canyon #104

Location: 2215' FNL, 1330' FEL, Section 32, T-32-N R-8-W, San Juan County, NM

Field: Basin Fruitland Coal

Elevation: 6531' GL

TD: 3449'

Completion Date: 10/19/91

DP Number: 20792A

Initial Potential: 298 MCF/D

Casing Record:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
12-1/4"	9-5/8"	36.0# K-55	232' KB	160 sx	Surface
8-3/4"	7"	23.0# K-55 8rd	3098' KB	625 sx	Surface
6-1/4"	5-1/2" liner	15.5# K-55	3028'-3449' KB	None	

(Pre-perfs @ 3078'-3448')

(TIW LT&C, U.S. Steel, blank and perfed liner)

Tubing Record:

<u>Tubing Size</u>	<u>Weight & Grade</u>	<u>Depth Set</u>
2-3/8"	4.7# J-55 8rd EUE	3392' KB (109 jts) FN @ 3360'

Formation Tops:

Ojo Alamo	2143'
Kirtland	2208'
Fruitland	2998'

Logging Record: Mud

Stimulation: None

Workover History: None

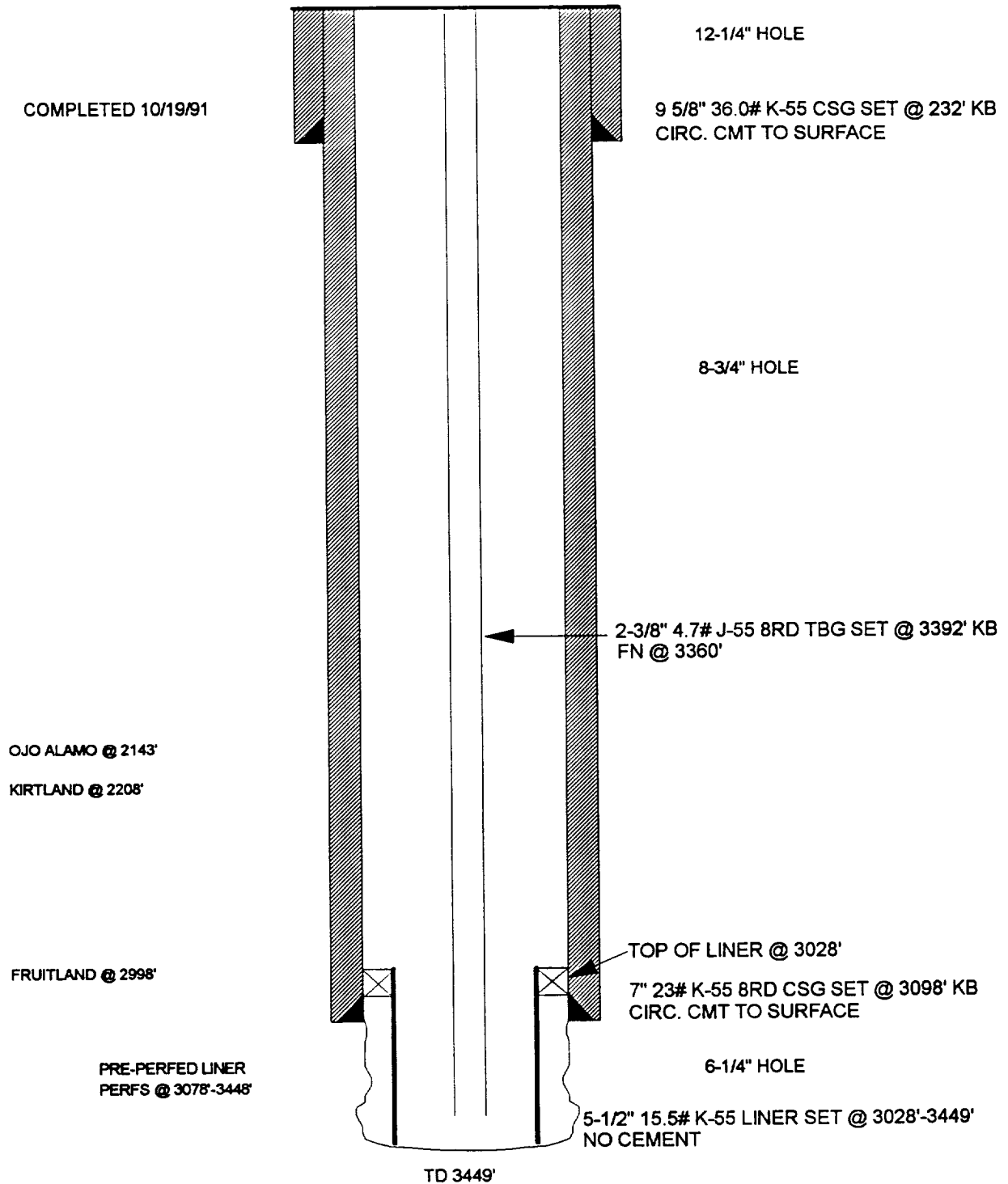
<u>Production History:</u>	Initial Deliverability	MCFD	BWPD
	Latest Deliverability	MCFD	BWPD

Transporter: EPNG

RATTLESNAKE CANYON #104

BASIN FRUITLAND COAL

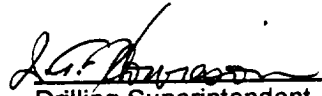
UNIT G, SECTION 32, T32N-R08W, SAN JUAN COUNTY, NM



Rattlesnake Canyon #104
(Unit G, Sec. 32, T32N, R8W)
San Juan County, New Mexico
Fruitland Coal Recavitation

COMPLY WITH ALL BLM, NMOCD, AND MOI RULES AND REGULATIONS

1. MIRU WO Rig.
2. NU BOP's. TOOH w/ 2-3/8" tubing and stand back (4.7#, J-55, 8rd, 109 jts, 3392')
3. PU 4-3/4" mill and TIH w/ tapered 2-3/8" tbg and 3-1/2" DP (enough to clean out to TD).
Clean out to TD w/ air and water. TOOH.
4. Well has TIW Liner hanger. Pick up TIW setting tool, bumper sub, jars, 4-3/4" drill collars and 3-1/2" drill pipe and TIH. Screw into liner hanger and jar liner loose.
5. TOOH w/ 5-1/2" Liner and LD. Send Liner to A-1 Machine for rework if necessary (check w/ office first).
6. PU 6-1/4" bit on 3-1/2" DP and TIH. Clean out wellbore to TD. Similar cleanout technique as performed on earlier Allison Unit wells will be used. Blow, gauge, SI, blow, gauge, etc. for 10-14 days. **Accurate gauges will be essential in determining the success of each operation.**
7. Hole conditions will dictate when a Liner is run and depth tubing will be set.
8. ND BOP's. NU Wellhead RD. Move Rig to next well.


Drilling Superintendent

Production Engineer: Jimmy Smith 326-9713 (W) 327-3061 (H)

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