Form 3180-5 (NOVEMBER 1994)

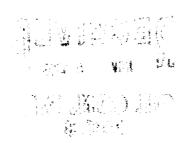
UNITED STATES

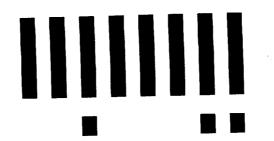
	DEPARTMENT O	F THE INTERIOR	RECEIVED	FORM APPROVED
	BUREAU OF LAN	D MANAGEMENT	BI M	OM8 No. 1004-0136
				EXPIRES: July 31, 1996 5. Lease Serial No.
SUN	DRY NOTICES AN	D REPORTS ON WE	4.5 00T 26 PH 3:	2 SNM83503
		TO MINIOUR DESCRIPTION	Of re-enter so	6. If Indian, Allottee or Tribe Name
SUBMITIA	TRIPLICATE OF	80-3 (APD) for such i	erse)side	<u> </u>
1. Type of Well	THAT CIOXIC - OUR	et illatinchou ou tea	etse side	NM
Oli Well X Ges We	ı	Otier	DRAGO	7. If Unit or CA/ Agreement, Name and/or No.
		<u></u>]	JIE (GIEII W	[5]U/
2. Name of Operator			1/1	8. We have and No.
CNG PRODUCING COMPAN	<u>r</u>	· · · · · · · · · · · · · · · · · · ·	JU MAY - 5 to	GRASSY CANYON #4 (CNG #3955)
36. Address	DI 54110 4 4 70440 000	3b. Phone No. (include a	rea code)	9. API Well No.
1450 POYDRAS ST, NEW O. 4. Location of Well (Footage, Sec., T., R	KLEANS, LA 70112-600	00 (504) 593-7000	SAND CONT	30.045-28480
Surface: 834' FNL & 2,505' f	::, m., or survey Description) FEL of Sec. 31-T32NLD71	A/	OUL COM.	Pool, or Exploratory Area
Bottom hole location: 1,047 F	NL & 1.605' FWL of Sec	: 31-T32NLP7W	D IST. 3	BASIN FRUITLAND COAL
				11. County or Perish, State
12. CHECK A	PPROPRIATE BOX	(ES) TO INDICATE N	ATURE OF NOTICE RE	SAN JUAN, NEW MEXICO PORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	ONLINERDAIA
		——————————————————————————————————————		
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	After Cesting	Fracture Treat	Γ¬	
Subsequent Report			Reclemetion	Well integrity
	Casing Repair	New Construction	Recomplete	X Othe CAVITATION WORK AND WORKOVER
Finel Abendonment Notice	_			CAVITATION WORK AND WORKOVER
	Change Plans	Plug and Abandonment	Temporarily Abandon	
İ	<u> </u>			
i.	Convert to Injection	faug Sack	Water Disposal	
SUMMARY OF OPERAT Cleaned hole at 3,897°. Run dr Pressures were 45, 51, 55, & 5 14 jts 5 1/2" 15.5# J-55 casing, Cleaned hole from 3,897°-3,925 mist system. Worked back dow recoveries. There is fill on the b	IONS FOR OCTOBE ill pipe. Ran a 3/4" positi 6 PSIG. Gas rate = 962 5 1/2" x 7" hy-flo liner ha i', but hole is sloughing in m to 3,897". Cleaned hol ottom of the interval being to 7" shoe, cleaned out br	ER 17. 1998 - OCTOB ive choke test on 2" line for MCF/'J dry gas flow. Rig u inger/packer. Total assem i coal & fill and shale fill. File. Hole is not cleaning up g cleanad with every recipi idges. Short tripped again	ER 23, 1998 m the choke manifold, taking rup to run liner. Pick up bottom bly = 616.08'. Snub in hole with cik up two singles, worked strir. Coal returns are very minimal position of the delivery.	perion in a new interval, a Form 3160-4 shall b reclamation have been completed, and the op eading every 15 minutes for 1 hr. to top 6 1/4" bit, bit sub with float check, th 2 7/8" drill pipe. Tagged fill at 3,740'. ag, added shale inhibitor and mud polymer to it, fine silt is now appearing in sample ing rig and pump sweeps. Cleaned hole. Tripped back and tagged at 3,870'.
14. I hereby certify that the forgoing Name (Printed/Typed) SUSAN H. SACHITANA Signature	Sachite	na	Title REGULATORY REPORTS Date 981023	S ADMINISTRATOR
	THIS SPAC	E FOR FEDERAL O	R STATE OFFICE USE	
Approved by			Title	Date
	•	r d.		
anditions of spanners if any arrange				ACCEPTED FOR RECORD
onditions of approval, if any, are at	rached. Approval of this	notics does not warrant or	Office	1,000,100,000,000,000,000,000

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any Talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease









Job separation sheet

Form 3160-5 (NOVEMBER 1994)

UNITED STATES

FORM A	PPROVED
OMB No.	1004-013

1 0111117			•	-'
OMB No.	10	104	-01	3

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)	BUREAU OF LAND M	ANAGEMENT	71.	S. Lanca Carlethia	EXPIRES: July 31, 1996
QUA	DRY NOTICES AND RI	FPORTS ON WELL	S	5. Lease Serial No. NM83503	
	form for proposals to			6. If Indian, Allottee or Tribe I	Vame
abandoned	well. Use form 3160-3	(APD) for such pre	oposals.	<u> </u>	
SUBMIT IN	TRIPLICATE - Other in				None and lea No
Type of Well Oil Well X Gas Well			U Presidential Willy	7 If Unit or CA/ Agreement, I	Name and/or No.
	<u> </u>			8. Well Name and No.	
ame of Operator CNG PRODUCING COMPAI	NΥ			GRASSY CANYON	#4 (CNG #3955)
Address		3b. Phone No. (include are	sa code)	9. API Well No.	
1450 POYDRAS ST, NEW C		(504) 593-7000		30-045-28480 10. Field and Pool, or Explore	
cation of Well (Footage, Sec., T., R Surface: 834' FNL & 2,505'	., M., or Survey Description)			BASIN FRUITLAND	•
Bottom hole location: 1,047	FNL & 1.605' FWL of Sec. 3	31-T32N-R7W		11. County or Parish, State	
				SAN JUAN, NEV	
	(APPROPRIATE BOX(I	ES) TO INDICATE I	NATURE OF NOTICE,	REPORT, OR OTHER	≀ DATA
TYPE OF SUBMISSION			TYPE OF ACTION	<u> </u>	
V States of Indoor	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Othe CAVITATION WO	RK AND WORKOVER
- Frank Apparation in Nosco	Change Plans	Plug and Abandonment	Temporarity Abandon		
	Convert to Injection	Plug Back	Water Disposal		
Describe Proposed or Comp thereof. If the proposal is to and zones. Attach the Bond 30 days following completior once testing has been comp has determined that the site	eleted Operations (Clearly statement of the involved operations.	mplete horizontally, giv e performed or provide If the operation results Notices shall be filed on	re subsurface locations and the Bond No. on file with Bl in a multiple completion or	measured and true vertice MBIA. Required subseque recompletion in a new interest.	al depths of all pertinent ma uent reports shall be filed wi terval, a Form 3160-4 shall
and zones. Attach the Bond 30 days following completion once testing has been comp	deepen directionally or reco- under which the work will be n of the involved operations. leted. Final Abandonment N is ready for final inspection.)	mplete horizontally, giv e performed or provide If the operation results lotices shall be filed on	re subsurface locations and the Bond No. on file with Bl s in a multiple completion or nly after all requirements, inc	measured and true vertice MBIA. Required subseque recompletion in a new interest.	al depths of all pertinent ma uent reports shall be filed wi terval, a Form 3160-4 shall
thereof. If the proposal is to and zones. Attach the Bond 30 days following completior once testing has been comp has determined that the site SUMMARY OF OPERA Cleaned hole from 3.897-3.	pleted Operations (Clearly state deepen directionally or reco- under which the work will be not the involved operations. leted. Final Abandonment N is ready for final inspection.) TIONS FOR OCTOBER 925'. Short tripped, tagged to	mplete horizontally, give performed or provide if the operation results notices shall be filed on the company of the company o	re subsurface locations and the Bond No. on file with Bl in a multiple completion or ally after all requirements, incept 1998. BER 29, 1998. 3,865'-3,925'. Trip out of ho	measured and true vertice LWBIA. Required subsequence recompletion in a new intelleding reclamation have leading reclamation of the leading reclamation have leading to run 5 1/2" lires.	al depths of all pertinent ma uent reports shall be filed wi lerval, a Form 3160-4 shall been completed, and the op mer. Snubbed liner in
thereof. If the proposal is to and zones. Attach the Bond 30 days following completior once testing has been comp has determined that the site SUMMARY OF OPERA Cleaned hole from 3,897-3, hole - ton of liner at 3,435' -	pleted Operations (Clearly state deepen directionally or reco- under which the work will be not the involved operations. leted. Final Abandonment N is ready for final inspection.) TIONS FOR OCTOBER 925'. Short tripped, tagged uportion at 3.917'. Set liner h	mplete horizontally, give performed or provide if the operation results notices shall be filed on the company of the company o	re subsurface locations and the Bond No. on file with Bl in a multiple completion or many after all requirements, incomplete and the subsurface of the subsu	measured and true vertice LWBIA. Required subsequence recompletion in a new intelleding reclamation have leading reclamation have leaded. Ide. Rig up to run 5 1/2" lindown 2 7/8" drill pipe. Trigledown 2 7/8" drill pipe.	al depths of all pertinent ma uent reports shall be filed wi lerval, a Form 3160-4 shall been completed, and the op her. Snubbed liner in p in hole with drill
thereof. If the proposal is to and zones. Attach the Bond 30 days following completior once testing has been comp has determined that the site SUMMARY OF OPERA Cleaned hole from 3,897'-3, hole - top of liner at 3,435' - collars. Trip out of hole. La	pleted Operations (Clearly state deepen directionally or reco- under which the work will be not the involved operations. leted. Final Abandonment N is ready for final inspection.) TIONS FOR OCTOBER 925'. Short tripped, tagged to bottom at 3,917'. Set liner hy down 3 1/2" drill collars. R	mplete horizontally, give performed or provide if the operation results notices shall be filed on the company of the company o	re subsurface locations and the Bond No. on file with Bls in a multiple completion or ally after all requirements, incomplete and the BER 29, 1998 3,865'-3,925'. Trip out of hole and trip out of hole. Lay obing to blow hole. Trip in hole.	measured and true vertice. M/BIA. Required subsequence recompletion in a new infoluding reclamation have been subsequented. Ie. Rig up to run 5 1/2" lindown 2 7/8" drill pipe. Tripole with 2 7/8" tubing. Cle	al depths of all pertinent ma uent reports shall be filed wi terval, a Form 3160-4 shall been completed, and the op mer. Snubbed liner in p in hole with drill teaned liner from
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or fraudulent statements or representations as to any matter within its jurisdiction.