

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-28501
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name FC Waller Com	
8. Well No.	1
9. Pool name or Wildcat Basin Fruitland Coal	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6499 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Conoco Inc.

3. Address of Operator P. O. Box 2197, DU 3084
HoustonTX77252-2197

4. Well Location
Unit Letter B : 790 feet from the North line and 1430 feet from the East line
Section 14 Township 32N Range 11W NMPM County San Juan

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

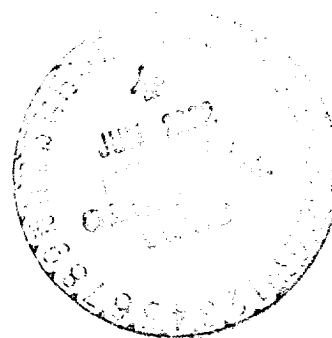
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Conoco cleaned-out this well as per the attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Sr. Regulatory Analyst DATE 06/14/2002

Type or print name Deborah Marberry Telephone No. (281)293-1005

(This space for State use)

APPROVED BY CHARLES T. PIPPIN

OFFICIAL M. & GAS INSPECTOR, DIST. #8

APPROVED BY _____ TITLE _____ DATE JUN 18 2002

Conditions of approval, if any:

Daily Summary

API 300452850100	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-11W-14-SE NW NE	NS Dist. (ft) 790.0	NS Flag N	EW Dist. (ft) 1430.0	EW Flag E
Ground Elev (ft) 6499.00	Spud Date 1/29/1991	Rig Release Date	Latitude (DMS) 37° 1' 21.396" N	Longitude (DMS) 108° 0' 24.84" W			

Start	Ops This Rpt
4/17/2002	Called Vance Roberts to help with LO/TO. Bled surface equipment down and shut down compressor. MIRU AWS # 376 and set in all equipment. Racked 2-7/8" AOH DP and DC's. Shut down.
4/18/2002	SICP: 180 psi. OPened well to pit. Bled well down to 20 psi flow through 3" blowdown line. Set BPV in hanger. ND tree. NU BOP. Test BOP to 260 and 3000 psi for both blind rams and pipe rams. Built blooey line and jet lines. Adjusted all snub lines and RU lift cylinder for DP. SWI-SDON.
4/19/2002	SICP: 110 psi. Bled well down. Put well on jet. Pulled hanger. PU fishing tools and DC'S + 2-7/8" AOH DP. TIH and speared liner hanger @ 2774'. (well file showed 2813' for TOL). Pulled 95k on liner and sheared liner hanger. Liner hanger drug for first 4 casing collars. TOH w/ 2-7/8" DP, DC's, liner hanger and liner. SWI-SDON.
4/22/2002	64 hr SICP: 100 psi. Held safety meeting. Bled well down. PU and TIH with 6-1/4" bit, bit sub w/float, (12) 4-3/4" OD DC's, XO, on 2-7/8" DP. Tagged @ 3095'. Built mist and broke circ. Cleaned out coal from 3095'-3143'. Most of the coal in returns was 1/8" - 3/8" diameter with a fair amt of coffee ground size. No problems circ'g. PUH to 2860'. SWI-SDON.
4/23/2002	13hr. SICP: 100 psi. Held safety meeting. Bled well down to pit. TIH with 4 stds + single. Tagged @ 3095'. Built mist and broke circulation, 7 BPH w/ 1GPH soap, 2 combo units, 620 psi. Cleaned out from 3095'-3143'. Got stuck @ 3143'. Worked pipe free. Circ'g w/ 2 AC's + 7 BPH mist w/1 GPH soap. Circ'g out very fine to 1/8" coal. Coal zone from 3095'-3145' very sticky and tight. Decision was made to underream open hole section. TOH and prep to underream.
4/24/2002	14 hr SICP: 100 psi. Held safety meeting. Bled well down. PU 5-3/4" x 9" underreamer, 4-3/4" shock sub. TIH with UR, DC's, DP to 2900'. Built mist and broke circulation. Opened UR with 900 psi pumping 2400 CFM air with 12 BPH mist. Underreamed from 2900'-2998'. Noticed bad spot in drilling line near drum. PUH to 2870'. Changed out drilling line. SWI-SDON.
4/25/2002	18 hr. SICP: 100 psi. Held safety meeting. Bled well down. TIH to 2996'. Built mist and broke circulation. Opened UR with 900 psi pumping 2400 CFM with 12 BPH mist + 1-1/2 GPH soap. UR'd from 2996'- 3140' with no problems. UR'd from 3140'-3150' in 1-1/2 hrs. Finished UR'ing from 3150'-3230' in 2 hrs with no problems. Pumped two sweeps and circulated on bottom for 30 mins. Hole cleaned up good. TOH LD DP, DC's, & UR. UR was in good shape with no apparent damage or excessive wear. SWI-SDON.
4/26/2002	Held safety meeting with Dawn Trkg. Unloaded and racked 4-1/2" casing. Had FIS to inspect, clean, and drift 4-1/2" casing. Held safety meeting with San Juan Casing crew. Put well on jet and opened pipe rams. PU 4-1/2" casing liner as follows: 4-1/2" bladed shoe with float, (1) 4-1/2" perforated joint (40.83), (1) jt 4-1/2" blank casing (41.23'), (2) jts 4-1/2" perforated casing (82.14'), (4) jts 4-1/2" blank casing (167.12'), (1) jt 4-1/2" blank casing ST&L X STC XO, (65) jts 4-1/2" 10.5#/ft J55 Maverick 8RD ERW New casing, (1) 4-1/2" casing sub (9.67'), (1) 4-1/2" casing sub (10.87') (1) jt 4-1/2" Ditto casing. Landed casing/tubing @ 3226'. DONUT HAS 4" BPV THREADS IN IT. RD casing crew. Changed out pipe rams to 2-3/8". Left well flowing to pit overnight with drywatch.
4/27/2002	Rig crew did not show up for work. Lined up L&R drywatch to flow well over the weekend to prevent surging well when perf plugs are knocked off. Loaded out DP, excess casing, & DC's. Left well flowing overnight.
4/28/2002	Flowed well to pit overnight.
4/29/2002	Held safety meeting. PU 3-7/8" OD mill control-type mill, bit sub with float, and 2-3/8" tubing. TIH and knocked off perf plugs in pre-perforated joints of 4-1/2" liner. TOH & LD all 2-3/8" tubing. Set BPV in hanger. ND BOP. NU tree. Prep to RDMO 4/30/02. Notified MSO Vance Roberts of completion of project.